Office of
Chief Engineer
Commercial Unit

U.P. Rajya Vidyut Utpadan Nigam Ltd.
14th floor, Shakti Bhawan Extn.
Lucknow-226001
Tel. No.- 0522-2288056
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cecommercialunl@gmail.com

पत्रांक– 508 /उनिलि/मु0अभि0(वाणिज्य)/एल0एम0वी0 दिनांक : 26 , नवम्बर, 2025

मुख्य अभियन्ता (परियोजना प्रमुख),
उ0प्र0 राज्य विद्युत उत्पादन निगम लि0,
अनपरा, ओबरा, पनकी, पारीछा, हरदुआगंज, जवाहरपुर
सोनभद्र, कानपुर, झाँसी, अलीगढ़, एटा।

E-Mail

विषय : मा0 विद्युत नियामक आयोग के टैरिफ आदेशों के अन्तर्गत वित्तीय वर्ष 2025–26 के लिए घोषित विद्युत रेट शिड्यूल दिनांक 02.12.2025 से लागू करने के सम्बन्ध में ।

कृपया अवगत कराना है कि मा0 विद्युत नियामक आयोग द्वारा वित्तीय वर्ष 2025–26 हेतु घोषित टैरिफ आदेश दिनांक 22.11.2025, तथा मुख्य अभियन्ता (आर0ए0यू0), उ0प्र0 पा0का0लि0 के पत्रांक 435/आर0ए0यू0/पब्लिक नोटिस, दिनांक 24.11.2025 के अनुक्रम में विभिन्न श्रेणियों के उपभोक्ताओं हेतु वित्तीय वर्ष 2025–26 के लिए रेट शिड्यूल दिनांक 02.12.2025 से लागू कर दिए गये हैं।

उ0प्र0 पावर कारपोरेशन लि0 के उपरोक्त आदेशों को उ0प्र0रा0वि0उ0नि0लि0 के निदेशक मण्डल की दिनांक 07.01.2019 को सम्पन्न हुई 179वीं बैठक में लिए गये निर्णय के अनुसार जारी कार्यालय ज्ञापन सं0 84/उनिलि/मु0अभि0(वाणिज्य)/एल0एम0वी0, दिनांक 01, फरवरी, 2019 के तथा Electricity Act-2003 के The Electricity (Removal of difficulty) Fourth Order, 2005 जो उ0नि0लि0 के वेबसाइट पर उपलब्ध है, के अनुपालन में उत्पादन निगम के समस्त सेवारत/सेवानिवृत्त विद्युत कार्मिकों तथा उनके स्पाउस एवं परियोजना कालोनी परिसर में विभिन्न श्रेणियों के उपभोक्ताओं हेतु पूर्व में किये गये ऐसे आदेशों की समानता में दिनांक **02.12.2025** से लागू किया जाता हैं।

स्पष्ट करना है कि निदेशक मण्डल के निर्णयानुसार उत्पादन निगम के समस्त सेवारत/सेवानिवृत्त विद्युत कार्मिकों तथा उनके स्पाउस के लिए उ0प्र0पा0का0लि0 के समान विद्युत सुविधा प्राप्त है, जिसके अनुपालन में उत्पादन निगम के समस्त सेवारत/सेवानिवृत्त विद्युत कार्मिकों तथा उनके स्पाउस के लिए उ0प्र0पा0का0लि0 की समरूपता में 20 प्रतिशत इलेक्ट्रीसिटी ड्यूटी, फिक्स्ड चार्ज एवं इनेर्जी चार्ज धनराशि के योग पर ली जानी है। जबकि अन्य उपभोक्ताओं से इलेक्ट्रीसिटी ड्यूटी केवल फिक्स्ड चार्ज पर ली जानी है।

कृपया तदानुसार उ0नि0लि0 के सेवारत कार्मिकों के वेतन से प्रतिमाह विद्युत शुल्क की कटौती सुनिश्चित करने तथा सेवानिवृत्त कार्मिकों तथा उनके स्पाउस एवं परियोजना के आवासीय परिसर के भीतर रह रहे गैरविभागीय विद्युत उपभोक्ताओं से विद्युत शुल्क नियमानुसार जमा कराने का कष्ट करें।

संलग्नकः– यथोपरोक्त।

H. Shyam
26.11.2025
(हरी श्याम)
मुख्य अभियन्ता (वाणिज्य)

पत्रांक– 508 /उनिलि/मु0अभि0(वाणिज्य)/एल0एम0वी0 दिनांक : 26, नवम्बर, 2025

प्रतिलिपि निम्नलिखित को सूचनार्थ प्रेषित :–

1. निजीसचिव, प्रबन्ध निदेशक, उ0प्र0रा0वि0उ0नि0लि0, 7 वॉतल, शक्तिभवन, लखनऊ।
2. निदेशक (परि0 एवं वा0/तकनीकी/वित्त/कार्मिक) उ0प्र0रा0वि0उ0नि0लि0, 8 वॉतल, शक्तिभवन विस्तार, लखनऊ।
3. मुख्य परियोजना प्रबन्धक (प्रगति), विभूति खण्ड, गोमतीनगर, लखनऊ को इस अनुरोध के साथ कि इस पत्र को संलग्नकों सहित उत्पादन निगम की वेबसाइट www.uprvunl.org पर अपलोड करने की व्यवस्था करने का कष्ट करें।
4. मुख्य प्रबन्धक (वित्त प्रबन्धन इकाई), उ0प्र0रा0वि0उ0नि0लि0, 7वॉ तल, शक्तिभवन विस्तार, लखनऊ।

(हरी श्याम)
मुख्य अभियन्ता (वाणिज्य)

उत्तर प्रदेश पावर कारपोरेशन लिमिटेड

(उ० प्र० सरकार का उपक्रम)

U.P. POWER CORPORATION LIMITED

(Govt. of Uttar Pradesh Undertaking)

CIN: U32201UP1999SGC024928

Regulatory Affairs Unit

15th Floor, Shakti Bhawan Extension,
14-Ashok Marg, Lucknow 226001.
Phone: (0522) 2286519
Email: ce.rau@uppcl.org

रेगुलेटरी अफेयर्स इकाई

15वाँ तल, शक्ति भवन विस्तार,
14–अशोक मार्ग, लखनऊ 226001
दूरभाष : (0522) 2286519
Email: ce.rau@uppcl.org

पत्र सं०: 435 **/आर०ए०यू०/पब्लिक नोटिस** **दिनांक:** 24 **नवम्बर, 2025**

निदेशक (आई०टी०),
उ०प्र० पावर कारपोरेशन लि०,
द्वितीय तल, शक्ति भवन,
लखनऊ।

विषय: मा० उ०प्र० विद्युत नियामक आयोग द्वारा अनुमोदित वर्ष 2023-24 के ट्रू-अप वर्ष 2024-25 की ए०पी०आर० तथा वर्ष 2025-26 के सकल राजस्व आवश्यकता एवं टैरिफ के सम्बन्ध में।

कृपया अवगत कराना है कि मा० उ०प्र० विद्युत नियामक आयोग के टैरिफ ओदश दिनांक 22.11.2025 (Uploaded on 22.11.2025 at UPERC website) द्वारा समस्त वितरण निगमों के लिये टैरिफ आदेश एवं वर्ष 2025-26 हेतु रेट शेड्यूल अनुमोदित कर दिया है। मा० आयोग के निर्देशानुसार विभिन्न उपभोक्ता श्रेणी हेतु अनुमोदित दरों की सार्वजनिक सूचना दिनांक 25.11.2025 के प्रकाशनार्थ जन-सम्पर्क अधिकारी को प्रेषित की जा चुकी है जो प्रकाशन के 07 दिनों के पश्चात् लागू हो जायेगी। अनुमोदित रेट शेड्यूल एवं टैरिफ आदेश संलग्न हैं।

अतएव आपसे अनुरोध है कि कृपया मा० आयोग द्वारा अनुमोदित टैरिफ आदेश/रेट शेड्यूल को बिलिंग सिस्टम में लागू करने हेतु अग्रेतर कार्यवाही करने का कष्ट करें।

संलग्नक: सार्वजनिक सूचना।

(ए०के० सिंह)
मुख्य अभियन्ता (आर०ए०यू०)

प्रतिलिपि: निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. प्रबन्ध निदेशक, उ०प्र० पावर कारपोरेशन लि०, सप्तम तल, शक्ति भवन, लखनऊ।
2. निदेशक (वाणिज्य), उ०प्र० पावर कारपोरेशन लि०, 6 वाँ तल, शक्ति भवन, लखनऊ।
3. मुख्य अभियन्ता (वाणिज्य-प्रथम), उ०प्र० पावर कारपोरेशन लि०, चतुर्थ तल, शक्ति भवन विस्तार, लखनऊ।
4. मुख्य अभियन्ता (वाणिज्य-द्वितीय), उ०प्र० पावर कारपोरेशन लि०, पंचम तल, शक्ति भवन, लखनऊ।
5. मुख्य अभियन्ता (वाणिज्य), उ०प्र० राज्य विद्युत उत्पादन निगम लि०, 14वाँ तल, शक्ति भवन विस्तार, लखनऊ।

Dy. No. 201/UNL/ CE(Comml.)
Date 26/11/25

SE (Comm)
26.11.2025
CE (Comm)

EE-I/Rev
26/11/2025
SE

U.P. POWER CORPORATION LIMITED
SHAKTI BHAWAN, 14-ASHOK MARG, LUCKNOW
(A Govt. of UP Undertaking)

PUBLIC NOTICE

Pursuant to Section 64 of the Electricity Act 2003, the State Government owned Distribution Licensees namely Purvanchal Vidyut Vitran Nigam Ltd., Madhyanchal Vidyut Vitran Nigam Limited, Dakshinanchal Vidyut Vitran Nigam Limited, Pashchimanchal Vidyut Vitran Nigam Limited and Kanpur Electricity Supply Company Ltd. submitted their Petitions for Truing-Up for FY 2023-24, Annual Performance Review for FY 2024-25 and Aggregate Revenue Requirement for FY 2025-26 on 29 November, 2024 to Hon'ble UP Electricity Regulatory Commission. Thereafter, Hon'ble Commission admitted the aforementioned petitions by its order dated 22.11.2025.

Hon'ble U.P. Electricity Regulatory Commission has passed order on above Petition and approved rate scheduled for FY 2025-26. Tariff/Rate Schedule, as approved by Hon'ble Commission for FY 2025-26 is informed as under:-

CONSUMER CATEGORY / SUB-CATEGORY		**Approved Tariff for FY 2025-26**			
LMV-1	**DOMESTIC LIGHT, FAN & POWER:**				
		Tariff Excluding Subsidy	**Subsidy**	**Cross Subsidy**	**Tariff Payable**
(a)	**Consumers getting supply as per "Rural Schedule" :**				
(1)	**Life Line Consumers: With contracted load of 1 kW, energy consumption upto 100 kWh/ Month**				
	Fixed Charge	Rs. 50 / kW / month	-	-	Rs. 50 / kW / month
	Energy Charge (0-100 Units)	Rs. 6.50 / kWh	Rs. 3.50 / kWh	-	Rs. 3.00 / kWh
(2)	**Other than Life Line Consumers:**				
	Metered:				
	Fixed Charge:	Rs. 90 / kW / month	-	-	Rs. 90/ kW/ month
	Energy Charge:				
	Upto 100 kWh / Month	Rs. 6.65 / kWh	Rs. 3.30 / kWh	-	Rs. 3.35 / kWh
	101-150 kWh /Month	Rs. 6.85 / kWh	Rs. 3.00 / kWh	-	Rs. 3.85 / kWh
	151-300 kWh /Month	Rs. 6.85 / kWh	-	Rs. 1.85 / kWh	Rs. 5.00 / kWh
	Above 300 kWh /Month	Rs. 6.85 / kWh	-	Rs. 1.35 / kWh	Rs. 5.50 / kWh
(b)	**Supply at single point for bulk loads**				
	Fixed Charge	Rs. 110 / kW / month			
	Energy Charge	Rs. 7.00 / kWh			
(c)	**Other Metered Domestic Consumers:**				
(1)	**Life Line Consumers: With contracted load of 1 kW, Energy consumption upto 100 kWh/ Month**				
	Fixed Charge	Rs. 50/ kW/month	-	-	Rs. 50/ kW/ month
	Energy Charge (0-100 Units)	Rs. 6.50 / kWh	Rs. 3.50 / kWh	-	Rs. 3.00 / kWh
(2)	**Others: Other than Lifeline consumers**				
	Fixed Charge	Rs.110 / kW / month	-		Rs.110 / kW / month
	Energy Charge				
	Upto 100 kWh / Month	Rs. 6.85 / kWh	-	Rs. 1.35 / kWh	Rs. 5.50 / kWh
	101-150 kWh / Month	Rs. 6.85 / kWh	-	Rs. 1.35 / kWh	Rs. 5.50 / kWh

	151-300 kWh / Month	Rs. 6.85 / kWh	-	Rs. 0.85 / kWh	Rs. 6.00 / kWh
	Above 300 kWh /Month	Rs. 6.85 / kWh	-	Rs. 0.35 / kWh	Rs. 6.50 / kWh
LMV-2	**NON-DOMESTIC LIGHT, FAN & POWER:**				
			Tariff Payable		
(a)	**Consumers getting supply as per "Rural Schedule"**				
	Fixed Charge		Rs. 110 / kW / month		
	Energy Charge		Rs. 5.50 / kWh		
(b)	**Other Consumers:**				
	Fixed Charge				
	Load upto 4 kW		Rs. 330 / kW / month		
	Above 4 kW		Rs. 450 / kW / month		
	Energy Charge				
	Load upto 4 kW				
	Upto 300 kWh / Month		Rs. 7.50 / kWh		
	Above 300 kWh / month		Rs. 8.40 / kWh		
	Above 4 kW				
	Upto 1000 kWh / Month		Rs. 7.50 / kWh		
	Above 1000 kWh / month		Rs. 8.75 / kWh		
	Minimum Charge		Rs. 600/kW/ Month (Apr to Sept) & Rs. 475/kW/Month (Oct to March)		
LMV-3	**PUBLIC LAMPS:**				
(a)	**Un-Metered Supply:**				
	Fixed Charge				
	Gram Panchayat		Rs. 2100 / kW or part thereof / month		
	Nagar Palika and Nagar Panchayat		Rs. 3200 / kW or part thereof / month		
	Nagar Nigam		Rs. 4200 / kW or part thereof / month		
(b)	**Metered Supply:**				
	Gram Panchayat		Rs. 200 / kW / month		
	Nagar Palika and Nagar Panchayat		Rs. 250 / kW / month		
	Nagar Nigam		Rs. 250 / kW / month		
	Energy Charge				
	Gram Panchayat		Rs. 7.50/ kWh		
	Nagar Palika and Nagar Panchayat		Rs. 8.00 / kWh		
	Nagar Nigam		Rs. 8.50 / kWh		
LMV-4	**LIGHT, FAN & POWER FOR PUBLIC & PRIVATE INSTITUTION:**				
(A)	**For Public Institutions:**				
	Fixed Charge		Rs. 300 / kW / Month		
	Energy Charge		Rs. 8.25/ kWh		
(B)	**For Private Institutions:**				
	Fixed Charge		Rs. 350 / kW / month		
	Energy Charge		Rs. 9.00 / kWh		
LMV-5	**SMALL POWER FOR PRIVATE TUBE WELL/ PUMPING SETS FOR IRRIGATION PURPOSES:**				
	Tariff Excluding Subsidy		**Subsidy**	**Cross Subsidy**	**Tariff Payable**
(A)	**Consumers getting supply as per "Rural Schedule"**				
(i)	**Un-Metered Supply**				
	Fixed Charge	Rs.875 / BHP / Month	Rs. 705 / BHP / Month	-	Rs.170 / BHP / Month
(ii)	**Metered Supply**				
	Fixed Charge	Rs. 775 / BHP /	Rs. 705 /	-	Rs. 70 / BHP /

		Month	BHP / Month		Month
	Energy Charge	Rs. 6.50 / kWh	-	Rs. 4.50 / kWh	Rs. 2.00 / kWh
	Minimum Charge	Rs. 865 / BHP / Month	Rs. 705 / BHP / Month	-	Rs. 160 / BHP / Month
(iii)	**Energy Efficient Pumps**				
	Fixed Charge	Rs. 775 / BHP / Month	Rs. 705 / BHP / Month	-	Rs. 70 / BHP / Month
	Energy Charge	Rs. 6.50 / kWh	-	Rs. 4.85 / kWh	Rs. 1.65 / kWh
	Minimum Charge	Rs. 845 / BHP / Month	Rs. 705 / BHP / Month	-	Rs. 140 / BHP / Month
(B)	**Consumers getting supply as per "Urban Schedule (Metered Supply)"**				
(i)	**Metered Supply**				
	Fixed Charge	Rs. 130 / BHP / Month	-	-	Rs. 130 / BHP / Month
	Energy Charge	Rs. 6.50 / kWh	-	Rs. 0.50 / kWh	Rs. 6.00 / kWh
	Minimum Charge	Rs. 215 / BHP / Month	-	-	Rs. 215 / BHP / Month
	For PTW consumers of Bundelkhand Area located in Gram Sabha, the minimum amount payable by a consumer shall be Rs. 170 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.				
LMV-6	**SMALL AND MEDIUM POWER:**				
(A)	**Consumers getting supply other than "Rural Schedule"**				
	BASE RATE				
	Fixed Charge	Rs. 290 / kW / Month			
	Energy Charge	Rs. 7.30/kWh			
	TOD Structure				
	Summer Months (April to September)				
	05:00 hrs-10:00 hrs	(-) 15%			
	10:00 hrs-19:00 hrs	0%			
	19:00 hrs-03:00 hrs	(+)15%			
	03:00 hrs-05:00 hrs	0%			
	Winter Months (October to March)				
	05:00 hrs-11:00 hrs	0%			
	11:00 hrs-17:00 hrs	0%			
	17:00 hrs-23:00 hrs	(+)15%			
	23:00 hrs-05:00 hrs	(-)15%			
(B)	**Consumers getting supply as per "Rural Schedule"**				
	The consumers under this category shall be entitled to a rebate of 7.5% on 'BASE RATE (Excluding the TOD rates as applicable to the hour of operation)' as given for 'Consumers getting supply other than Rural Schedule'. Further, no "TOD RATE" shall be applicable for this category.				
LMV-7	**PUBLIC WATER WORKS:**				
(a)	**Consumers getting supply other than "Rural Schedule"**				
	Metered				
	Fixed Charge	Rs. 375 / kW / Month			
	Energy Charge	Rs. 8.50 / kWh			

(b)	**Consumers getting supply as per "Rural Schedule"**	
	The consumers under this category shall be entitled to a Rebate of 7.5% on 'RATE' as given for 'Consumer getting supply other than rural schedule'.	
LMV-8	**STATE TUBE WELLS/PANCHAYTI RAJ TUBE WELL & PUMPED CANALS:**	
	For all such consumers LMV-7 rate schedule will be applicable.	
LMV-9	**TEMPORARY SUPPLY:**	
(A)	**Un-Metered**	
	(i) Fixed Charges for Illumination / Public Address / ceremonies for loads upto 20 kW / connection plus Rs.100/ kW / day for each additional kW	Rs. 4750 per day
	(ii) Fixed charges for temporary shops set-up during festivals / melas or otherwise and having load up to 2 KW	Rs. 560 per day / shop
	(iii) PTW consumers of Bundelkhand Area having requirement of electricity only for the Rabi Crop i.e. period between November to February in any year.	Rs. 500/BHP/month
(B)	**Metered**	
	(i) Individual Residential Consumers	
	Fixed Charge	Rs 200/kW/Month
	Energy Charge	Rs. 8.00/kWh From 3rd year onwards: Base Tariff applicable for current year plus additional 10% of the applicable Energy Charge.
	(ii) Others	
	Fixed Charge	Rs 300/kW/Month
	Energy Charge	Rs 9.00/kWh From 3rd year onwards: Base Tariff applicable for current year plus additional 10% of the applicable Energy Charge.
	Minimum Charge:	Rs. 450 / kW /week
LMV-11	**ELECTRIC VEHICLE CHARGING**	
1.	**1. Consumers (LMV-1, LMV-2, LMV-4, LMV-6, LMV-9, HV-1, HV-2 and HV-3):**	
	a. Existing Connection: These consumer categories can use their existing electricity connection to charge their EVs. b. Increased Load: If EV charging requires more power than the current sanctioned load, the consumer can apply to the Distribution Licensee for seeking increase in sanctioned load.	
2.	**For Common Usage in Multistorey Buildings (Single-Point/Multi-Point)**	
	Multistoried Buildings (LT)	Demand charge - Nil, Energy charge- Rs 6.20/kWh
	Multistoried Buildings (HT)	Demand charge - Nil, Energy charge- Rs 5.90/kWh
3.	**Public Charging Stations and State Road Transport EV Charging Stations**	
	EV Charging Station (LT)	Demand charge - Nil, Energy charge- Rs 7.70/kWh
	EV charging station (HT)	Demand charge - Nil, Energy charge- Rs 7.30/kWh
	Penalty for exceeding contracted demand: For computation of charges for exceeding contracted demand, a charge of Rs. 150.00 / kVA / month for LT and Rs. 250.00 / kVA / month for HT only for the excess demand will be considered and the Clause 7(ii)(b) of General Provision will not be applicable here.	

HV-1	**NON-INDUSTRIAL BULK LOAD**	
(a)	**Commercial Loads / Private Institutions / Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above.**	
	Fixed Charges for Supply at 11 kV	Rs. 430 / kVA / month
	Energy Charge for Supply at 11 kV	Rs.8.32 / kVAh
	Fixed Charges for Supply above 11 kV	Rs. 400 / kVA / month
	Energy Charge for Supply above 11 kV	Rs. 8.12 / kVAh
(b)	**Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:**	
	Fixed Charges for Supply at 11 Kv	Rs. 380 / kVA / month
	Energy Charge for Supply at 11 Kv	Rs. 7.70 / kVAh
	Fixed Charges for Supply above 11 Kv	Rs. 360 / kVA / month
	Energy Charge for Supply above 11 Kv	Rs. 7.50 / kVAh
HV-2	**LARGE AND HEAVY POWER**	
(A)	**Urban Schedule (Base Rate & TOD)**	
1.	**For supply up to 11 kV**	
	Demand Charges	Rs. 300 / kVA / month
	Energy Charge	Rs. 7.10/ kVAh
2.	**For supply above 11 kV and upto 66 kV**	
	Demand Charges	Rs. 290 / kVA / month
	Energy Charge	Rs. 6.80 / kVAh
3.	**For supply above 66 kV and upto 132 kV**	
	Demand Charges	Rs.270 / kVA / month
	Energy Charge	Rs. 6.40/ kVAh
4.	**For supply above 132 kV**	
	Demand Charges	Rs. 270 / kVA / month
	Energy Charge	Rs. 6.10 / kVAh
	ToD Structure	
	Summer Months (April to September)	
	05:00 hrs-10:00 hrs	(-) 15%
	10:00 hrs-19:00 hrs	0%
	19:00 hrs-03:00 hrs	(+)15%
	03:00 hrs-05:00 hrs	0%
	Winter Months (October to March)	
	05:00 hrs-11:00 hrs	0%
	11:00 hrs-17:00 hrs	0%
	17:00 hrs-23:00 hrs	(+)15%
	23:00 hrs-05:00 hrs	(-)15%
(B)	**Rural Schedule:**	
	This Schedule shall be applicable only to consumers getting supply upto 11 kV as per "Rural Schedule". The consumers under this category shall be entitled to a rebate of 7.5% on Base Rate as given for 11kV consumers under urban schedule. Further, no "TOD RATE" shall be applicable for this category.	
HV-3	**RAILWAY TRACTION & METRO RAIL**	
A	**RAILWAY TRACTION:**	
	Demand Charges	Rs. 400 / kVA / month
	Energy Charge	Rs. 8.50 / kVAh
	Minimum Charges	Rs. 950 / kVA / month

B	**METRO RAIL CORPORATION AND REGIONAL RAPID TRANSIT SYSTEM:**	
	Demand Charges	Rs. 300/ kVA / month
	Energy Charge	Rs. 7.30 / kVAh
	Minimum Charges	Rs. 900 / kVA / month
	Penalty @ Rs. 540.00 / kVA / month will be charged on excess demand if maximum demand exceeds contracted load.	
HV-4	**LIFT IRRIGATION WORKS**	
(a)	**Demand Charges**	
	For Supply at 11 kV	Rs. 350 / kVA / month
	For Supply above 11 kV upto 66 kV	Rs. 340 / kVA / month
	For Supply above 66 kV upto 132 kV	Rs. 330 / kVA / month
(b)	**Energy Charge**	
	For Supply at 11 kV	Rs. 8.50 / kVAh
	For Supply above 11 kV upto 66 kV	Rs. 8.40/ kVAh
	For Supply above 66 kV upto 132 kV	Rs. 8.25 / kVAh
(c)	**Minimum Charge**	Rs. 1125/ kVA / month

The Above Rate and Charges as approved by U.P. Electricity Regulatory Commission shall be in force after 7 days from this publication in all state owned Distribution licensees. The approved Tariff/Rate Schedule are also available at the website of all Distribution licensees (www.puvvnl.up.nic.in, www.mvvnl.in, www.dvvnl.org, www.pvvnl.org & www.kesco.co.in) and U.P. Power Corporation Ltd. at www.uppcl.org.

Chairman
(PuVVNL MVVNL, DVVNL, PVVNL, KESCO)

" Save electricity in the interest of Nation"

13.ANNEXURES

13.1. ANNEXURE-I (RATE SCHEDULE FOR FY 2025-26)

RATE SCHEDULE FOR FY 2025-26

(APPLICABLE FOR DVVNL, MVVNL, PVVNL, PUVVNL AND KESCO)

A. GENERAL PROVISIONS:

These provisions shall apply to all categories unless specified otherwise and are integral part of the Rate Schedule.

1. NEW CONNECTIONS:

All new connections shall be given in kW, kVA, or BHP as agreed to be supplied by the Licensee. Further, if the contracted load (kW / kVA) of already existing consumer is in fractions then the same shall be treated as next higher kW / kVA load. If the contracted load is in kW and is being converted into kVA, the conversion factor of 0.90 will be used (kVA = kW / 0.90) for tariff application purposes and the same shall be rounded off up to two decimal places.

2. READING OF METERS:

As per applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. BILLING WHEN METER IS NOT MADE ACCESSIBLE:

A penalty of Rs. 50.00 / kW unless revised by the Commission through an Order shall be levied for the purposes of Clause 6.2 (c) of the applicable UP Electricity Supply Code, 2005 and its amendments.

4. BILLING IN CASE OF DEFECTIVE METERS:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

5. kVAh TARIFF:

'kVAh based tariffs' shall be applicable on all consumers having contracted load of 10 kW / 13.4 BHP and above, under different categories with TVM / TOD / Demand recording meters (as appropriate).

The rates prescribed in different categories in terms of kW and kWh will be converted into appropriate kVA and kVAh by multiplying Fixed / Demand Charges and Energy Charges by an average power factor of 0.90. Similarly, the Fixed / Demand Charges expressed in BHP can be converted into respective kVA rates in accordance with formula given below:

Fixed Charges in kVA = (Fixed Charges in BHP / 0.746) * 0 .90

Fixed Charges in kVA = (Fixed Charges in kW * 0.90)

Energy Charges in kVAh = (Energy Charges in kWh * 0.90)

The converted rates (i.e. Energy charge in Rs. / kVAh and Fixed / Demand charges in Rs. / kVA) will be rounded up to two decimal places.

Further, for converting energy slabs of different categories specified in kWh to kVAh, average power factor of 0.90 will be used as a converting factor for converting each energy slab (specified in kWh) into energy slabs (in kVAh). The converted energy slabs (in kVAh) will be rounded to next higher kVAh.

Note 1: In case of kVAh billing only kVAh reading will be used for billing purpose.

Note 2: If the average power factor of a consumer in a billing cycle is leading and is within the range of 0.95 - 1.00, then for tariff application purposes such leading power factor shall be treated as unity. The bills of such consumers shall be prepared on kwh basis. However, if the leading power factor is below 0.95 (lead) then the consumer shall be billed as per the kVAh reading indicated by the meter. However, the aforesaid provision of treating power factor below 0.95 (lead) as the commensurate lagging power factor, for the purposes of billing, shall not be applicable on HV-3 category and shall be treated as unity. Hence, for HV-3, "lag only" logic of the meter should be used which blocks leading kVArh.

Note 3: If a consumer with a contracted load of 3 kW or above, opts for three phase connection, the Licensee should provide three phase connection to such consumer. The cost of such connection shall be borne by the consumer as per the cost data book approved by the Commission.

6. BILLABLE LOAD / DEMAND:

For all consumers having TVM / TOD / Demand recording meters installed, the billable load / demand during a month shall be the actual maximum load / demand as recorded by the meter (can be in parts of kW or kVA) or 75% of the contracted load / demand (kW or kVA), whichever is higher.

In case the Licensee's meter reader does not note the actual maximum load / demand for any month, then the Licensee will raise the bill at 75% of the contracted load for that month, even if such reading is taken subsequently.

In cases where the consumer approaches the Licensee with a meter reading but does not provide the proof of actual maximum load / demand displayed on his meter, then in such case the Licensee will raise the bill at 100% of the contracted load.

Further in case a consumer feels that his maximum load / demand reading has been wrongly/ incorrectly noted, the consumer may approach the licensee with a photo of the actual maximum load / demand reading displayed on his meter of the concerned month. The Licensee shall accept the same for the purpose of computation of billable demand, however if the Licensee wishes to, it can get the same verified within 5 days.

7. SURCHARGE / PENALTY:

(i) DELAYED PAYMENT:

If a consumer, having postpaid connections, fails to pay his electricity bill by the due date specified therein, a late payment surcharge shall be levied at 1.25% on the dues (excluding late payment surcharge) per month; up-to first three months of delay and subsequently at 2.00% on the dues (excluding late payment surcharge) per month of delay. Late payment surcharge shall be calculated proportionately for the number of days for which the payment is delayed beyond the due date specified in the bill and levied on the unpaid amount of the bill excluding delayed payment surcharge. Imposition of this surcharge is without prejudice to the right of

the Licensee to disconnect the supply or take any other measure permissible under the law.

(ii) CHARGES FOR EXCEEDING CONTRACTED DEMAND:

a) If the maximum load / demand in any month of a domestic consumer having TVM / TOD / Demand recording meter exceeds the contracted load / demand, then such excess load / demand shall be levied equal to 100% of the normal rate apart from the normal fixed / demand charge as per the maximum load / demand recorded by the meter.

b) If the maximum load / demand in any month, for the consumers of other category (except a) above having TVM / TOD / Demand recording meter exceeds the contracted load / demand, then such excess load / demand shall be levied equal to 200% of the normal rate apart from the normal fixed / demand charges (not minimum charge/ minimum amount/ bill payable) as per the maximum load / demand recorded by the meter.

c) As provided in the MoP's Electricity (Rights of Consumers) Rules, 2020 the revision of the sanctioned load, if any, based on the actual recorded maximum demand shall be as under:

i. In case of increase in recorded maximum demand the lowest of the monthly maximum demand, where the recorded maximum demand has exceeded the sanctioned load limit, at least three times during a financial year, shall be considered as the revised sanctioned load for the consumer from the first billing cycle in the next financial year. The consumer should be intimated of such revision along with the complete details of the basis on which sanctioned load has been increased. The Licensee shall recover additional security deposit and other charges from such consumer as per increased sanctioned load as provided in the UP Electricity Supply Code, 2005 and its amendments/ Cost Data Book.

ii. In case of reduction of maximum demand, the revision of sanctioned load shall be done in accordance with the UP Electricity Supply Code,

2005 and its amendments.

d) Any surcharge / penalty shall be over and above the minimum charge if the consumption bill of the consumer is being prepared on the basis of minimum charge.

e) Provided where no TVM / TOD / Demand recording meter is installed, the excess load / demand charge shall be levied as per the UP Electricity Supply Code, 2005 and its amendments.

8. POWER FACTOR SURCHARGE:

i. Power factor surcharge shall not be levied where consumer is being billed on kVAh consumption basis.

ii. It shall be obligatory for all consumers to maintain an average power factor of 0.90 or more during any billing period. No new connections of motive power loads / inductive loads above 3 kW, other than under LMV-1 and LMV-2 category, and / or of welding transformers above 1 kVA shall be given, unless shunt capacitors having I.S.I specifications of appropriate ratings are installed, as described in - 'LIST OF POWER FACTOR APPARATUS' of annexed to this Rate Schedule.

iii. In respect of the consumers being billed on kWh consumption basis with or without TVM / TOD / Demand recording meters, excluding consumers under LMV-1 category up to contracted load of 10 kW and LMV-2 category up to contracted load of 5 kW, if on inspection it is found that capacitors of appropriate rating are missing or in-operational and Licensee can prove that the absence of capacitor is bringing down the power factor of the consumer below the obligatory norm of 0.90; then a surcharge of 15% on the 'RATE' shall be levied on such consumers. The Licensee may also initiate action under the relevant provisions of the Electricity Act, 2003, as amended from time to time.

Notwithstanding anything contained above, the Licensee also has a right to disconnect the power supply, if the power factor falls below 0.75.

Wherever, the meter is capable of capturing power factor, the same shall

be depicted in the bills of the consumer.

Power factor surcharge shall, however, not be levied during the period of disconnection on account of any reason whatsoever.

9. ROUNDING OFF:

All bills will be rounded off to the nearest rupee i.e. up to 49 paisa shall be rounded down to previous rupee and 50 paisa upwards shall be rounded up to next rupee. The difference due to such rounding shall be adjusted in subsequent bills.

10. OPTION OF MIGRATION TO HV-1 & HV-2 CATEGORY:

The consumer under LMV-2 and LMV-4 with contracted load above 50 kW and getting supply at 11 kV & above voltage shall have an option to migrate to the HV-1 category and LMV-6 consumers with contracted load above 50 kW and getting supply at 11 kV & above voltage shall have an option to migrate to the HV-2 category. Furthermore, the consumers shall have an option of migrating back to the original category on payment of charges prescribed in Cost Data Book for change in voltage level.

11. PRE-PAID METERS:

(i) Any consumer having prepaid meters shall also be entitled to a discount of 2.00 % on the 'RATE' as defined in the Tariff Order.

(ii) The token charges for code generation for prepaid meters shall be Rs. 10.00/- per token or as decided by the Commission from time to time.

(iii) The Licensee shall provide monthly bills to all prepaid consumers similar to the bills being provided to the postpaid consumers.

12. CONSUMERS NOT COVERED UNDER ANY RATE SCHEDULE OR EXPRESSLY EXCLUDED FROM ANY CATEGORY:

For LMV consumers not covered under any rate schedule or expressly excluded from any LMV rate schedule will be categorized under LMV-2. Similarly, any HV consumer not covered under any rate schedule or expressly excluded from any HV rate schedule will be categorized under HV-1.

13. A consumer under metered category may undertake any extension work, in the same premises, on his existing connection without taking any temporary connection as long as his demand does not exceed his contracted demand, and the consumer shall be billed in accordance with the tariff applicable to that category of consumer.

14. **REBATE ON PAYMENT ON OR BEFORE DUE DATE:**

A rebate at the rate of 1.00 % on the 'RATE' shall be given in case the payment is made on or before the due date. However, a rebate at the rate of 5.00% on the 'RATE' shall be given to LMV-5 (Rural) (i.e. PTW Rural Category Agricultural Consumers) category of electricity consumers in case the payment is made on or before the due date. The consumers having any arrears in the bill shall not be entitled for this rebate. The consumers who have made advance deposit against their future monthly energy bills shall also be eligible for the above rebate applicable on the 'RATE'.

15. **SCHEME FOR ADVANCE DEPOSIT FOR FUTURE MONTHLY ENERGY BILLS:**

If a consumer, having postpaid connection, intends to make advance deposit against his future monthly energy bills, the Licensee shall accept such payment, and this amount shall be adjusted only towards his future monthly energy bills. On such advance deposit the consumers shall be paid interest, at the interest rate applicable on security deposit, for the period during which advance exists for each month on reducing balance method and amount so accrued shall be adjusted in the electricity bills which shall be shown separately in the bill of each month. Further, quarterly report regarding the same must be submitted to the Commission.

16. **FACILITATION CHARGE FOR ONLINE PAYMENT:**

(i) No transaction charge shall be collected from the consumers making their payment through internet banking.

(ii) The Licensees shall bear the transaction charges for transactions up to Rs. 4,000.00 for payment of bill through internet using Credit Card / Debit Card.

17. **MINIMUM CHARGE:**

Minimum charge is the charge in accordance with the tariff in force from time to

time and come into effect only when sum of Fixed / Demand Charges and Energy Charges are less than a certain prescribed amount i.e. Minimum Charges. For each month, consumer will pay an amount that is higher of the following:

- Fixed / Demand Charges (if any) plus Energy Charge on the basis of actual consumption for the month and additional charges such as Electricity Duty, Regulatory Surcharges, Fuel Surcharges and any other charges as specified by the Commission from time to time.
- Monthly minimum charge as specified by the Commission and computed at the contracted load and additional charges such as Electricity Duty, Regulatory Surcharges, Fuel Surcharges, and any other charges as specified by the Commission from time to time.

18. INTEREST ON DUES PAYABLE TO CONSUMER BY THE LICENSEE:

If a consumer becomes eligible for any dues from the Licensee which may arise out of any reason including rectification / adjustment / settlement of bill(s), then such consumer will also be entitled to get interest at rate applicable for interest on security deposits on all the dues payable by the Licensee to the consumer. The Licensee shall compute the interest amount for the period during which such pending amounts exists and adjust such interest towards the future monthly bills of consumers. After adjustment of the interest amount in a particular month, the balance amount, will be carried forward to next month for adjustment with interest on balance amount. The details of such interest amount and adjustment made during the month shall be shown separately in the bill. Further, separate accounting of interest paid must be maintained by the Licensees.

19. DEFINITION OF RURAL SCHEDULE:

Rural Schedule means supply schedule as defined and notified by State Load Despatch Centre (SLDC), Lucknow from time to time.

20. GREEN ENERGY TARIFF:

a) The Commission approves the Green Energy Tariff of Rs. 0.34 per Unit for HV

category consumers and Rs. 0.17 per Unit for LV category consumers.

b) This Tariff will be applicable for all the opting consumers. Tariff will be in addition to the regular Tariff as approved by the Commission.

c) The green energy purchased from distribution licensee or from Renewable Energy sources other than distribution licensee in excess of Renewable Purchase Obligation of obligated entity shall be counted towards Renewable Purchase Obligation compliance of the distribution licensee.

d) Any requisition for green energy shall be for a minimum period of one year from the date of opting of green energy.

Further, the Licensees will display the same separately in the bill as well as in the receipt of such consumers who opted for Green Energy Tariff, in addition to the Fixed / Demand Charges and Energy Charges. They will also keep a separate account for this tariff and separate item in their annual financial statements and provide the full details to the Commission every year along with the tariff filings.

21. As UPPCL has not proposed any unmetered consumers for FY 2025-26, the Commission has removed the Tariff schedule for unmetered categories. If any unmetered consumers are remaining the tariff rate of Tariff order for FY 2023-24 shall be applicable.

B. RETAIL TARIFFS FOR FINANCIAL YEAR 2025-26

RATE SCHEDULE LMV – 1

DOMESTIC LIGHT, FAN & POWER

1. APPLICABILITY:

This schedule shall apply to:

a) Premises for residential / domestic purpose, Accommodation for Paying Guests for Domestic purpose (Excluding Guest Houses), Janata Service Connections, Kutir Jyoti Connections, Jhuggi / Hutments, Places of Worship (e.g. Temples, Mosques, Gurudwaras, Churches) and Electric Crematoria, Shelter Homes, orphanages, old age homes, Institutions run for mentally retarded and forsaken children. Non-commercial places occupied by religious persons, of any religion, are also entitled in this category, for a maximum load up to 5 kW, subject to the condition that such non-commercial place shall have a valid registration/recognition from a charitable trust.

b) Employees (including the cases of retired / voluntary retired or deemed retired) of Licensees / successor entities of erstwhile Uttar Pradesh State Electricity Board (UPSEB), who own electricity connection in their own name and opt for the same for their own use for light, fan, and power for domestic appliances, where the energy is being fed directly from Licensee mains. The Schedule shall also apply to spouse of employees served under Licensees / successor entities of erstwhile UPSEB.

c) Mixed Loads

i. 50 kW and above

a. Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings with mixed loads (getting supply at single point) with the condition that at least 70% of the total contracted load shall be exclusively for the purposes of domestic light, fan, and power. The above mixed load, within 70%, shall also include the load

required for lifts, water pumps and common lighting,

b. Military Engineer Service (MES) for Defence Establishments (Mixed load without any load restriction).

ii. Less than 50 kW

Except for the case as specified in Regulation 3.3 (e) of UP Electricity Supply Code, 2005 as amended from time to time, if any portion of the load is utilized for conduct of business for non-domestic purposes, then the entire energy consumed shall be charged under the rate schedule of the category under which the use of non-domestic purpose falls.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate is the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(a) Consumers getting supply as per 'Rural Schedule':

1. **Lifeline consumers:** Consumers with contracted load of 1 kW, energy consumption up to 100 kWh / month.

Description	Tariff Excluding Subsidy		Subsidy (as per GoUP Letter No. 1307/2020 (E-1382876) Dated 05.08.2025)		Tariff Payable by Consumer	
	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge
	A	B	A1	B1	= A - A1	= B - B1
Load of 1 kW and for consumption up to 100 kWh / month	Rs. 50.00 / kW / month	Rs. 6.50/ kWh	-	Rs. 3.50 / kWh	Rs. 50.00 / kW / month	Rs. 3.00 / kWh

The consumer bill will be prepared on the basis of Tariff Payable and GoUP Subsidy.

If the consumption in a financial year, of a lifeline consumer, on the basis of correct meter reading throughout the financial year (not including any kind of assessment bill), crosses 1,200 units; then the consumer shall be converted to 'Others'

consumer under Rural Schedule— 3(a)(2) in the next financial year.

2. **Others:** Other than Lifeline consumers (i.e. consumers who do not qualify under the criteria laid above for lifeline consumers)

Description	Consumption Range	Tariff Excluding Subsidy and Cross Subsidy adjustment*		Subsidy (as per GoUP Letter No. 1307/2020 (E-1382876) Dated 05.08.2025)		Cross Subsidy adjustment	Tariff Payable by Consumer	
		Fixed Charge	Energy Charge	Fixed Charge	Energy Charge	Energy Charge	Fixed Charge	Energy Charge
Metered	Up to 100 kWh / month	Rs. 90.00/ kW / month	Rs. 6.65 / kWh	-	Rs. 3.30 / kWh	-	Rs. 90.00/ kW / month	Rs. 3.35 / kWh
	101 - 150 kWh / month		Rs. 6.85 / kWh		Rs. 3.00 / kWh	-		Rs. 3.85 / kWh
	151 – 300 kWh / month		Rs. 6.85 / kWh		-	Rs. 1.85 / kWh		Rs. 5.00 / kWh
	Above 300 kWh / month		Rs. 6.85 / kWh		-	Rs. 1.35 / kWh		Rs. 5.50 / kWh

**The rate provided under cross subsidy adjustment is only adjusting value and shall not be shown in the bills of the consumers. The consumer bill will be prepared on the basis of tariff payable and GoUP Subsidy.*

(b) Supply at Single Point for bulk loads:

Description	Fixed Charge	Energy Charge
For Townships, Registered Societies, Residential Colonies, multi-storied residential complexes (including lifts, water pumps and common lighting within the premises) with loads 50 kW and above with the restriction that **at least 70% of the total contracted load is meant exclusively for the domestic light, fan, and power purposes** and for Military Engineer Service (MES) for Defence Establishments (Mixed load without any load restriction).	Rs. 110.00 / kW / Month	Rs. 7.00 / kWh

The body seeking the supply at Single point for bulk loads under this category shall be considered as a deemed franchisee of the Licensee.

The deemed franchisee shall have to prepare the reports provided as under:

a) The deemed franchisee is required to provide to all its consumers, either through e-mail or WhatsApp or any other electronic means, a copy of the detailed computation of the details of the amounts realized from all the individual consumers and the amount paid to the licensee for every billing cycle on half yearly basis. The report for the period April-September should be made available by November end and the report for the period October-March should be made available by May end of the next financial year.

b) The deemed franchisee shall arrange to get its account(s) audited by a Chartered Accountant mandatorily. The audited accounts will be made available to all the consumers of the deemed franchisee within 3 months of the closure of that financial year, either through email or WhatsApp or any other electronic means.

For the Licensee to be able to monitor such compliance, the Licensee under whose area the deemed franchisee falls, shall develop an online system where the deemed franchisee shall be required to upload the reports provided in a) and b) above and same shall be available to all concerned. The system should become fully operational within six months from the date of issuance of this Order.

In case, the deemed franchisee fails to upload any of the reports on online portal as above within the prescribed period, it will be treated as a default and a penalty shall be applicable as shown below:

Occurrence of Default	Penalty
1st default	Rs. 5,000/-
2nd default	Rs. 10,000/-
3rd default	Rs. 15,000/-

The penalty shall be payable to the Licensee and the same shall be treated as Non-Tariff income of the Licensee.

In case of three defaults within a two-year period from the occurrence of first default, including the first default, after the passage of this Order, it will be presumed that the developer/RWA is not willing to comply with the directions of the Commission. The facility of the single point connection in this eventuality will be withdrawn and the Licensee shall mandatorily convert it to multiple point connection. All the conditions

as per the 13th Amendment of UP Electricity Supply Code and Orders of the Commission, applicable in this regard, shall be applicable.

The deemed franchisee should separately meter the electricity supplied from back up arrangements like DG sets etc. The bill of its consumers should clearly depict the units and rate of electricity supplied through back up arrangement and electricity supplied through Licensee.

The deemed franchisee should separately meter the electricity supplied from back up arrangements like DG sets etc. The bill of its consumers should clearly depict the units and rate of electricity supplied through back up arrangement and electricity supplied through Licensee.

The deemed franchisee shall not disconnect the supply of electricity of its consumers on the pretext of defaults in payments related to other charges except for the electricity dues regarding the electricity consumed by its consumers and electricity charges for lift, water lifting pump, streetlight if any, corridor / campus lighting and other common facilities, if shown separately. No disconnection can be effected by the Franchisee on account of non-payment of general maintenance charges unless it can be proven that the amount of electricity charge, shown separately in the miscellaneous charge, has not been paid by the resident.

In case the deemed franchisee exceeds the contracted load / demand under the provisions of Clause 7(ii) – 'Charges for Exceeding Contracted demand' of the General Provisions of this Rate Schedule, only in such case the deemed franchisee will recover the same from the individual members who were responsible for it on the basis of their individual excess demands.

(c) OTHER METERED DOMESTIC CONSUMERS:

1. **Lifeline consumers:** Consumers with contracted load of 1 kW, energy consumption up to 100 kWh / month.

Description	Tariff Excluding Subsidy*		Subsidy (as per GoUP Letter No. 1307/2020 (E-1382876) Dated 05.08.2025)		Tariff Payable by Consumer	
	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge
	A	B	A1	B1	= A - A1	= B - B1
Load of 1 kW and for consumption up to 100 kWh / month	Rs. 50.00 / kW / month	Rs. 6.50 / kWh	-	Rs. 3.50 / kWh	Rs. 50.00 / kW / month	Rs. 3.00 / kWh

**The consumer bill will be prepared on the basis of tariff payable and GoUP Subsidy.*

If the consumption in a financial year, of a lifeline consumer, on the basis of correct meter reading throughout the financial year (not including any kind of assessment bill), crosses 1,200 units; then the consumer shall be converted to 'Others' consumer under Other Metered Domestic Consumers— Schedule— 3(c)(2) in the next financial year.

2. **Others:** Other than Lifeline consumers (i.e. consumers who do not qualify under the criteria laid above for lifeline consumers).

Description	Consumption Range	Tariff Excluding Cross Subsidy adjustment*		Cross Subsidy adjustment		Tariff Payable by Consumer	
		Fixed Charge	Energy Charge	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge
		A	B	A1	B1	=A - A1	=B - B1
Metered	Up to 100 kWh / month	Rs. 110.00/ kW / month	Rs. 6.85 / kWh	-	Rs. 1.35 / kWh	Rs. 110.00/ kW / month	Rs. 5.50 / kWh
	101 - 150 kWh / month		Rs. 6.85 / kWh		Rs. 1.35 / kWh		Rs. 5.50 / kWh
	151 – 300 kWh / month		Rs. 6.85 / kWh		Rs. 0.85 / kWh		Rs. 6.00 / kWh
	Above 300 kWh / month		Rs. 6.85 / kWh		Rs. 0.35 / kWh		Rs. 6.50 / kWh

**The rate provided under cross subsidy adjustment is only adjusting value and shall not be shown in the bills of the consumers. The consumer bill will be prepared on the basis of the Tariff Payable.*

Note: For all consumers under this category the maximum demand during the month recorded by the meter has to be essentially indicated in their monthly bills. However, this condition would be mandatory only in case meter reading is done by the Licensee. Accordingly, if the bill is being prepared on the basis of reading being submitted by the consumer, then the consumer would not be liable to furnish maximum demand during

the month, and his bill would not be held back for lack of data of maximum demand and would be prepared on 100% contracted demand.

RATE SCHEDULE LMV – 2

NON - DOMESTIC LIGHT, FAN AND POWER

1. APPLICABILITY:

This schedule shall apply to all consumers using electric energy for Light, Fan and Power loads for Non-Domestic purposes, like all type of Shops including Patri Shopkeepers, Hotels, Restaurants, Private Guest Houses, Private Transit Hostels, Private Students Hostels, Marriage Houses, Show-Rooms, Commercial / Trading Establishments, Cinema and Theatres, Banks, Cable T.V. Operators, Telephone Booths / PCO (STD / ISD), Fax Communication Centres, Photo Copiers, Cyber Café, Private Diagnostic Centres including X-Ray Plants, MRI Centres, CAT Scan Centres, Pathologies and Private Advertising / Sign Posts / Sign Boards, Commercial Institutions / Societies, Automobile Service Centres, Coaching Institutes, Private Museums and Power Looms with less than 5 kW load and for all companies registered under the Companies Act with loads less than 75 kW.

2. Character and Point of Supply:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate is the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(a) Consumers getting supply as per 'Rural Schedule'

Description	Tariff Payable	
	Fixed Charge	Energy Charge
Metered	Rs. 110.00 / kW / month	Rs. 5.50 / kWh

(b) In all other cases, including urban consumers and consumers getting supply through rural feeders but exempted from scheduled rostering / restrictions or through co-generating radial feeders in villages / towns.

Contracted Load	Fixed Charge	Consumption Range	Energy Charge
Up to 4 kW	Rs. 330.00 / kW / month	Up to 300 kWh / month	Rs. 7.50 / kWh
		Above 300 kWh / month	Rs. 8.40 / kWh
Above 4 kW	Rs. 450.00 / kW / month	Up to 1000 kWh / month	Rs. 7.50 / kWh
		Above 1000 kWh / month	Rs. 8.75 / kWh

** Minimum charge payable by a consumer under the category "(b) In all other cases "shall be Rs. 600.00/ kW / month (From April to September) and Rs. 475.00/ kW / month (From October to March).*

Note: For all consumers under this category the maximum demand during the month recorded by the meter has to be essentially indicated in their monthly bills. However, this condition would be mandatory only in case meter reading is done by the Licensee. Accordingly, if the bill is being prepared on the basis of reading being submitted by the consumer, then the consumer would not be liable to furnish maximum demand during the month and his bill would not be held back for lack of data on maximum demand.

4. REBATE TO POWER LOOMS:

Rebate to Power Loom consumers shall be provided in accordance with the applicable Government orders subject to adherence of provision of advance subsidy.

RATE SCHEDULE LMV - 3

PUBLIC LAMPS

1. APPLICABILITY:

This schedule shall apply to Public Lamps including Street Lighting System, Road Traffic Control Signals, Lighting of Public Parks, etc. The street lighting in Harijan Bastis and Rural Areas are also covered by this rate schedule.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate is the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(a) Un-metered Supply:

Description	Gram Panchayat	Nagar Palika and Nagar Panchayat	Nagar Nigam
To be billed on the basis of total connected load calculated as the summation of individual points.	Rs. 2,100.00 / kW or part thereof per month	Rs. 3,200.00 / kW or part thereof per month	Rs. 4,200.00 / kW or part thereof per month

(b) Metered Supply:

Description	Gram Panchayat		Nagar Palika and Nagar Panchayat		Nagar Nigam	
	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges
Metered	Rs. 200.00 / kW / month	Rs. 7.50 / kWh	Rs. 250.00 / kW / month	Rs. 8.00 / kWh	Rs. 250.00 / kW / month	Rs. 8.50 / kWh

4. For 'Maintenance Charges', 'Provision of Lamps' and 'Verification of Load' Point refer to 'PUBLIC LAMPS' annexed to this Rate Schedule.

RATE SCHEDULE LMV – 4

LIGHT, FAN & POWER FOR PUBLIC INSTITUTIONS AND PRIVATE INSTITUTIONS

1. APPLICABILITY:

Applicable for load less than 75 kW.

LMV- 4 (A) - PUBLIC INSTITUTIONS:

This schedule shall apply to:

(a) Government Hospitals / Government Research Institutions / Offices of the Government Organizations other than companies registered under Companies Act.

(b) Government & Government aided (i) Educational Institutions (ii) Hostels (iii) Libraries.

(c) Religious and charitable trusts & Institutions having a valid registration under Section 12 AA & 80 G issued by the Income Tax department including hospitals, colleges and those providing services free of cost or at the charges / structure of charges not exceeding those in similar Government operated institutions.

(d) Railway Establishments (excluding railway traction, industrial premises & Metro) such as Booking Centres, Railway Stations & Railway Research and Development Organization, Railway rest houses, Railway holiday homes, Railway inspection houses.

(e) All India Radio and Door-darshan.

(f) Guest houses of Government, Semi-Government, Public Sector Undertaking Organisations.

(g) In house/ self-consumption of Government Distribution Licensees.

LMV-4 (B) - PRIVATE INSTITUTIONS:

This schedule shall apply to non-Government hospitals, nursing homes / dispensaries / clinics, private research institutes, and schools / colleges / educational institutes & charitable institutions / trusts and In house/ self-consumption of Distribution Licensees not covered under LMV-4 (A) above.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate is the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

Description	Fixed Charge	Energy Charge
(A) Public Institutions	Rs. 300.00 / kW / month	Rs. 8.25 / kWh
(B) Private Institutions	Rs. 350.00 / kW / month	Rs. 9.00 / kWh

RATE SCHEDULE LMV – 5

SMALL POWER FOR PRIVATE TUBE WELLS / PUMPING SETS FOR IRRIGATION PURPOSES

1. APPLICABILITY:

This schedule shall apply to all power consumers getting supply as per Rural / Urban Schedule for Private Tube-wells / Pumping Sets for irrigation purposes having a contracted load up to 25 BHP and for additional agricultural processes confined to Chaff-Cutter, Thresher, Cane Crusher and Rice Huller. This schedule shall also be applicable for separate PTW connection for registered Goshalas for load up to 5 BHP having separate light and fan connection with the condition that such Gaushala – Cow shed shall not be used for commercial purpose. All new connections under this category shall necessarily have the ISI marked energy efficient mono-bloc pump sets with capacitors of adequate rating to qualify for the supply. All existing pump sets shall be required to install capacitors of adequate rating.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate is the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(A) For consumers getting supply as per **Rural Schedule**:

(i) Un-metered Supply

Description	Tariff Excluding Subsidy		Subsidy (as per GoUP Letter No. 1307/2020 (E-1382876) Dated 05.08.2025)		Tariff Payable by Consumer	
	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge
	A	B	A1	B1	= A - A1	= B - B1
Un-Metered	Rs. 875.00 / BHP / month	-	Rs. 705.00 / BHP / month	-	Rs. 170.00 / BHP / month	-

The consumer bill will be prepared on the basis of tariff payable and GoUP Subsidy.

Consumer under this category will be allowed a maximum lighting load of 120 watts.

(ii) Metered Supply

Description	Tariff Excluding Subsidy and Cross Subsidy Adjustment*			Subsidy (as per GoUP Letter No. 1307/2020 (E-1382876) Dated 05.08.2025)		Cross Subsidy Adjustment	Tariff Payable by Consumer		
	Fixed Charge	Minimum Charge Payable	Energy Charge	Fixed Charge	Minimum Charge Payable	Energy Charge	Fixed Charge	Minimum Charge Payable	Energy Charge
	A	B	C	A1	B1	C1	=A-A1	=B-B1	=C-C1
Metered	Rs. 775.00 / BHP / month	Rs. 865.00 / BHP / month	Rs. 6.50 / kWh	Rs. 705.00 / BHP / month	Rs. 705.00 / BHP / month	Rs. 4.50 / kWh	Rs. 70.00 / BHP / month	Rs. 160.00 / BHP / month	Rs. 2.00 / kWh

** The rate provided under cross subsidy adjustment is only adjusting value and shall not be shown in the bills of the consumers. The consumer bill will be prepared on the basis of tariff payable and GoUP Subsidy.*

Note: *Minimum amount payable by a consumer under the category "Rural Schedule (Metered Supply) shall be Rs. 160.00 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.*

(iii) Energy Efficient Pumps

Description	Tariff Excluding Subsidy and Cross Subsidy Adjustment*			Subsidy (as per GoUP Letter No. 1307/2020 (E-1382876) Dated 05.08.2025)		Cross Subsidy Adjustment	Tariff Payable by Consumer		
	Fixed Charge	Minimum Charge Payable	Energy Charge	Fixed Charge	Minimum Charge Payable	Energy Charge	Fixed Charge	Minimum Charge Payable	Energy Charge
	A	B	C	A1	B1	C1	=A-A1	=B-B1	=C-C1
Metered	Rs. 775.00 / BHP/ month	Rs. 845.00 / BHP/ month	Rs. 6.50 / kWh	Rs. 705.00 / BHP/ month	Rs. 705.00 / BHP/ month	Rs. 4.85 / kWh	Rs. 70.00 / BHP / month	Rs. 140.00 / BHP / month	Rs. 1.65 / kWh

** The rate provided under cross subsidy adjustment is only adjusting value and shall not be shown in the bills of the consumers. The consumer bill will be prepared on the basis of tariff payable and GoUP Subsidy.*

Note: *Minimum amount payable by a consumer under the category "Rural Schedule (Energy Efficient Pumps) shall be Rs. 140.00 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.*

(B) For consumers getting supply as per Urban Schedule (Metered Supply) including consumers getting supply through rural feeders exempted from scheduled rostering or through co-generating radial feeders in villages and towns.

Description	Tariff Excluding Cross Subsidy Adjustments*			Cross Subsidy Adjustment			Tariff Payable by Consumer		
	Fixed Charge	Minimum Charge Payable	Energy Charge	Fixed Charge	Minimum Charge Payable	Energy Charge	Fixed Charge	Minimum Charge Payable	Energy Charge
	A	B	C	A1	B1	C1	=A-A1	=B-B1	=C-C1
Metered	Rs. 130.00 / BHP / month	Rs. 215.00 / BHP / month	Rs. 6.50 / kWh	-	-	Rs. 0.50 / kWh	Rs. 130.00 / BHP / month	Rs. 215.00 / BHP / month	Rs. 6.00 / kWh

** The rate provided under cross subsidy adjustment is only adjusting value and shall not be shown in the bills of the consumers. The consumer bill will be prepared on the basis of tariff payable and GoUP Subsidy.*

Note: *Minimum amount payable by a consumer under the category "Urban Schedule (Metered Supply) shall be Rs. 215.00 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.*

For PTW consumers of Bundelkhand Area located in Gram Sabha, the minimum amount payable by a consumer shall be Rs. 170.00 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.

4. PROVISION RELATED TO SINGLE CROP CONSUMERS OF BUNDELKHAND AREA:

i. This shall apply to all consumers of Bundelkhand area getting supply as per Rural / Urban Schedule for Private Tube-wells / Pumping Sets for irrigation purposes.

ii. Only such consumers who use electrical pumps for irrigation purpose during the period from November to February, in a financial year, only will be entitled for the benefit of these seasonal tariffs. The other conditions for availing the benefit of seasonal tariff shall be as under:

iii. In a Financial year, the continuous period of operation of such consumers shall in no case be more than 4 months i.e. from November to February.

iv. Any consumer, desirous of availing this benefit, shall specifically declare his option of availing benefit of seasonal tariffs at the divisional office, which will be duly incorporated in the agreement as well as in the billing system.

v. For the off-season period i.e. period of 8 months depending upon the declaration of the consumer, metered consumers opting for seasonal use will get a discount of 75% on the normal monthly Fixed Charges or Minimum Charges as applicable. In case of consumers under Rural Schedule, such Fixed Charges or Minimum Charges shall be Tariff Payable as provided in Rate Schedule for LMV – 5(A). In case of consumers under Urban Schedule the Fixed Charges or Minimum Charges shall be as provided in Rate Schedule for LMV – 5(B).

vi. Similarly, Un-Metered consumer opting for seasonal use will get a discount of 50% on the monthly Fixed Charges or Minimum Charges, as applicable for the off-season period of 8 months. In case of consumers under Rural Schedule, such Fixed Charges or Minimum Charges shall be Tariff Payable as provided in Rate Schedule for LMV – 5(A). In case of consumers under Urban Schedule the Fixed Charges or Minimum Charges shall be as provided in Rate Schedule for LMV – 5(B).

vii. During the period of off-season, the consumer will not be allowed to use electricity from this connection for any purpose. In case of default the consumers would be penalized by charging 50% higher than the normally applicable tariff (Fixed and Energy Charges or Minimum Charges, whichever is higher), for the complete period for which he has availed the seasonal benefit. In that case seasonal benefit for rest of the off-season period shall be forfeited. In case of consumers under

Rural Schedule, such Fixed Charges or Minimum Charges shall be Tariff Payable as provided in Rate Schedule for LMV – 5(A). In case of consumers under Urban Schedule the Fixed Charges or Minimum Charges shall be as provided in Rate Schedule for LMV – 5(B).

RATE SCHEDULE LMV – 6

SMALL AND MEDIUM POWER

1. APPLICABILITY:

This schedule shall apply to all consumers of electrical energy having a contracted load less than 100 HP (75 kW) for industrial / processing or agro-industrial purposes, power loom (load of 5 kW and above) and Floriculture/Mushroom Farming units. This schedule shall also apply to pumping sets above 25 BHP.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate is the fixed and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed during the billing period applicable to the category:

(A) Consumers getting supply other than Rural Schedule:

Fixed Charge	Energy Charge
BASE RATE	
Rs. 290.00 / kW / month	Rs. 7.30 / kWh

TOD Structure and Rates:

Summer Months (April to September)

Hours	% of Energy Charges
05:00 hrs – 10:00 hrs	(-) 15%
10:00 hrs – 19:00 hrs	0%
19:00 hrs – 03:00 hrs	(+) 15%
03:00 hrs – 05:00 hrs	0%

Winter Months (October to March)

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	0%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	(-) 15%

(B) Consumers getting supply as per Rural Schedule:

The consumer under this category shall be entitled to a rebate of 7.5% on 'BASE RATE (Excluding the TOD rates as applicable to the hour of operation)' as given for 'Consumers getting supply other than Rural Schedule'. Further, no 'TOD RATE' shall be applicable for this category.

4. PROVISIONS RELATED TO SEASONAL INDUSTRIES:

Seasonal industries will be determined in accordance with the criteria laid down below. No exhaustive list can be provided but some examples of industries exhibiting such characteristics are sugar, ice, rice mill, kolhu and cold storage. The industries which operate during certain period of the year, i.e. have seasonality of operation, can avail the benefits of seasonal industries provided:

i) The load of such industry is above 13.4 BHP (for motive power loads) & 10 kW (other loads) and have Tri-vector Meters / TOD meters installed at their premises, however for Kolhu consumers such load is of 10 HP or above.

ii) The continuous period of operation of such industries shall be at least 4 (four) months but not more than 9 (nine) months in a financial year.

iii) Any prospective consumer, desirous of availing the seasonal benefit, shall specifically declare his season at the time of submission of declaration / execution of agreement mentioning the period of operation unambiguously.

iv) In the absence of such declaration at the time of execution of the agreement, the consumer may, if eligible for seasonal tariff, submit a declaration of the off-season which shall be applicable from the date of declaration provided by the consumer. The consumers will not be required to submit declaration of off-season every year.

v) The seasonal period once notified cannot be reduced during the next consecutive 12 months. The off-season tariff is not applicable to composite units having seasonal and other category loads.

The off-season tariff is also not available to those units who have captive generation exclusively for process during season and who avail Licensees supply for miscellaneous loads and other non-process loads.

vi) The consumer opting for seasonal benefit has a flexibility to declare his off-season maximum demand subject to a maximum of 25% of the contracted demand. The tariff rates (demand charge per kW / kVA and energy charge per kWh / kVAh) for such industries during off-season period will be the same as for normal period. Further, during the off-season period, fixed charges shall be levied on the basis of maximum demand recorded by the meter (not on normal billable demand or on percentage contracted demand). Rates for the energy charges shall however be the same as during the operational season. Further, first violation in the off-season would attract normal billable demand charges and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period but only for the month in which the consumer has defaulted. However, on second violation in the off-season, the consumer will be charged at the normal billable demand for the entire off-season and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period.

5. REBATE TO POWER LOOMS:

Rebate to Power Loom consumers shall be provided in accordance with the applicable Government orders subject to adherence of provision of advance subsidy.

6. FACTORY LIGHTING:

The electrical energy supplied shall also be utilized in the factory premises for lights, fans, coolers, etc. which shall mean and include all energy consumed for factory lighting in the offices, the main factory building, stores, timekeeper's office, canteen, staff club, library, crèche, dispensary, staff welfare centres, compound lighting, etc. No separate connection for the same shall be provided.

RATE SCHEDULE LMV – 7

PUBLIC WATER WORKS

1. APPLICABILITY:

This schedule shall apply to Public Water Works, Sewage Treatment Plants and Sewage Pumping Stations functioning under Jal Sansthan, Jal Nigam, or other local bodies.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate is the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category.

(A) Consumers getting supply other than "Rural Schedule":

Description	Fixed Charge	Energy Charge
Metered	Rs. 375.00 / kW / month	Rs. 8.50 / kWh

(B) Consumers getting supply as per "Rural Schedule":

The consumer under this category shall be entitled to a rebate of 7.5% on 'RATE' as given for 'Consumer getting supply other than Rural Schedule'.

RATE SCHEDULE LMV – 8

STATE TUBE WELLS / PANCHAYTI RAJ TUBE WELL & PUMPED CANALS

1. **APPLICABILITY:**

   (i) This schedule shall apply to supply of power for all State Tube wells, including Tube wells operated by Panchayati Raj, World Bank Tube wells, Indo Dutch Tube wells, Pumped Canals, and Lift Irrigation schemes with contracted load less than 100 BHP (75 kW).

   (ii) Laghu Dal Nahar having load above 100 BHP (75 kW).

2. **CHARACTER AND POINT OF SUPPLY:**

   As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. **RATE:**

   For all such consumers LMV-7 rate schedule will be applicable.

4. For finding out net load during any quarter of the year for this category refer to 'STATE TUBE – WELLS' annexed to this Rate Schedule.

RATE SCHEDULE LMV – 9

TEMPORARY SUPPLY

1. APPLICABILITY:

A) Un-metered Supply for Illumination / Public Address / Temporary Shops in Melas:

This schedule shall apply to temporary supply of light, fan & power up to 20 KW, Public address system and illumination loads during functions, ceremonies and festivities and temporary shops, not exceeding three months and PTW consumers of Bundelkhand Area having requirement of electricity only for the Rabi Crop i.e., period between November to February in any year.

B) Metered Supply for all other purposes:

This schedule shall apply to all temporary supplies of light, fan, and power load for the purpose other than mentioned in (A) above.

This schedule shall also apply for power taken for construction purposes including civil work by all consumers and Govt. Departments.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE (SEPARATELY FOR EACH POINT OF SUPPLY):

Rate is the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

A. Un-metered:

Particulars	Tariff Payable by Consumer
(i) Fixed charges for illumination / public address / ceremonies for load up to 20 kW per connection plus Rs. 100 per kW per day for each additional kW.	Rs. 4,750.00 / day
(ii) Fixed charges for temporary shops set-up during festivals / melas or otherwise and having load up to 2KW	Rs. 560.00 / day / shop

Particulars	Tariff Payable by Consumer
(iii) PTW consumers of Bundelkhand Area having temporary connection and requirement of electricity only for the Rabi Crop i.e. period between November to February in any year.	Rs. 500.00 / BHP / month

B. Metered*:

Description	Fixed Charge	Energy Charge
Individual Residential Consumers	Rs. 200.00 / kW / Month	Rs. 8.00 / kWh
	From 3rd year onwards: Base Tariff applicable for current year plus additional 10% of the applicable Energy Charge.	
Others	Rs. 300.00 / kW / Month	Rs. 9.00 / kWh
	From 3rd year onwards: Base Tariff applicable for current year plus additional 10% of the applicable Energy Charge.	

** Minimum bill payable by a consumer under the category "Metered" shall be Rs. 450.00/ kW / week.*

4. Charge/Rate as specified, above shall be paid by the consumer in advance.

RATE SCHEDULE LMV - 11

ELECTRIC VEHICLE CHARGING

1. **Consumers (LMV-1, LMV-2, LMV-4, LMV-6, LMV-9, HV-1, HV-2 and HV-3):**

   a) Existing Connection: These consumer categories shall use their existing electricity connection to charge their EVs.

   b) Increased Load: If EV charging requires more power than the current sanctioned load, the consumer can apply to the Distribution Licensee for seeking increase in sanctioned load.

   Note: It is advised that the consumer may take precautions to take adequate contracted load in order to meet the load of Charging of Electrical Vehicle. In case the contracted / connected load is breached then the consumer will be liable to pay penalty. Further, the other provisions of General Provisions of Rate Schedule and Electricity Supply Code will also come into effect in case consumers load breaches the contract demand.

2. **EV Charging Stations for Common Usage in Multistoried Buildings (Single-Point / Multi-Point):**

   The Development Authorities/ Private Builders/ Promoters/ Colonizers/ RWAs, who wish to install Electric Vehicle Charging station in the premises of the Multistoried Building for common usage, will have to take a separate connection for EV Charging Station. The Tariff applicable for such Charging Station in the Multi Storied Building will be as follows:

Category	Demand Charge	Energy Charge
Multistoried Buildings (LT)	-	Rs. 6.20 / kWh
Multistoried Buildings (HT)	-	Rs. 5.90 / kWh

   The applicant will be required to pay applicable connection charges.

3. **Public Charging Stations and State Road Transport EV Charging Stations:**

   The Tariff applicable for Public Charging Stations and State Road Transport EV Charging Stations will be as follows:

Category	Demand Charge	Energy Charge
EV Charging Station (LT)	-	Rs. 7.70 / kWh
EV Charging Station (HT)	-	Rs. 7.30 / kWh

   The applicant will be required to pay applicable connection charges.

Penalty for Exceeding Contracted Demand:

For computation of charges for exceeding contracted demand, a charge of Rs. 150.00 / kVA / month for LT and Rs. 250.00 / kVA / month for HT only for the excess demand will be considered and the Clause 7 (ii) (b) of General Provision will not be applicable here.

RATE SCHEDULE HV – 1

NON - INDUSTRIAL BULK LOADS

1. APPLICABILITY:

This rate schedule shall apply to:

(a) Commercial loads (as defined within the meaning of LMV-2) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels.

(b) Private institutions (as defined within the meaning of LMV-4 (b)) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels.

(c) Non-domestic bulk power consumer (other than industrial loads covered under HV-2) with contracted load 75 kW & above and getting supply at single point on 11 kV & above voltage levels and feeding multiple individuals (owners / occupiers / tenants of some area within the larger premises of the bulk power consumer) through its own network and also responsible for maintaining distribution network.

(d) Public institutions (as defined within the meaning of LMV-4 (a)) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels. The institution / consumer seeking the supply at Single point for non-industrial bulk loads under this category shall be considered as a deemed franchisee of the Licensee.

(e) Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings with mixed loads (getting supply at single point) with contracted load 75 kW & above and getting supply at single point on 11 kV & above voltage levels and having less than 70% of the total contracted load exclusively for the purposes of domestic light, fan, and power. Figure of 70%, shall also include the load required for lifts, water pumps and common lighting,

(f) For Offices / Buildings / Guesthouses of UPPCL / UPRVUNL / UPJVNL / UPPTCL / Distribution Licensees.

(g) All IT and ITeS Units with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels, not covered under any policy notification of GoUP.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate is the demand and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(a) **Commercial Loads / Private Institutions / Non - domestic bulk power consumer with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above:**

Contracted Load	Fixed Charge	Energy Charge
For supply at 11kV	Rs. 430.00 / kVA / month	Rs. 8.32 / kVAh
For supply above 11kV	Rs. 400.00 / kVA / month	Rs. 8.12 / kVAh

(b) **Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:**

Contracted Load	Fixed Charge	Energy Charge
For supply at 11kV	Rs. 380.00 / kVA / month	Rs. 7.70 / kVAh
For supply above 11kV	Rs. 360.00 / kVA / month	Rs. 7.50 / kVAh

The body seeking the supply at Single point for bulk loads under this category shall be considered as a deemed franchisee of the Licensee.

The deemed franchisee shall have to prepare the reports provided as under:

a) The deemed franchisee is required to provide to all its consumers, either through e-mail or WhatsApp or any other electronic means, a copy of the detailed computation of the details of the amounts realized from all the individual consumers and the amount paid to the licensee for every billing cycle on half yearly basis. The report for the period April-September should be made available by November end and the

report for the period October-March should be made available by May end of the next financial year.

b) The deemed franchisee shall arrange to get its account(s) audited by a Chartered Accountant mandatorily. The audited accounts will be made available to all the consumers of the deemed franchisee within 3 months of the closure of that financial year, either through email or WhatsApp or any other electronic means.

For the Licensee to be able to monitor such compliance, the Licensee under whose area the deemed franchisee falls, shall develop an online system where the deemed franchisee shall be required to upload the reports provided in a) and b) above and same shall be available to all concerned. The system should become fully operational within six months from the date of issuance of this Order.

In case, the deemed franchisee fails to upload any of the reports on online portal as above within the period prescribed, it will be treated as a default and a penalty shall be applicable as shown below:

Occurrence of Default	Penalty
1st default	Rs. 5,000/-
2nd default	Rs. 10,000/-
3rd default	Rs. 15,000/-

The penalty shall be payable to the Licensee and the same shall be treated as Non-Tariff income of the Licensee.

In case of three defaults within a two-year period from the occurrence of first default, including the first default, after the passage of this Order, it will be presumed that the developer/RWA is not willing to comply with the directions of the Commission. The facility of the single point connection in this eventuality will be withdrawn and the Licensee shall mandatorily convert it to multiple point connection. All the conditions as per the 13th Amendment of UP Electricity Supply Code and Orders of the Commission applicable in this regard, shall be applicable.

The deemed franchisee should separately meter the electricity supplied from back up arrangements like DG sets etc. The bill of its consumers should clearly depict the units

and rate of electricity supplied through back up arrangement and electricity supplied through Licensee.

The deemed franchisee shall not disconnect the supply of electricity of its consumers on the pretext of defaults in payments related to other charges except for the electricity dues regarding the electricity consumed by its consumers and electricity charges for lift, water lifting pump, streetlight if any, corridor / campus lighting and other common facilities, if shown separately. No disconnection can be effected by the Franchisee on account of non-payment of general maintenance charges unless can be proven that the amount of electricity charge, shown separately in the miscellaneous charge, has not been paid by the resident.

In case the deemed franchisee exceeds the contracted load / demand under the provisions of Clause 7(ii) – 'Charges for Exceeding Contracted demand' of the General Provisions of this Rate Schedule, only in such case the deemed franchisee will recover the same from the individual members who were responsible for it on the basis of their individual excess demands.

RATE SCHEDULE HV – 2:

LARGE AND HEAVY POWER

1. APPLICABILITY:

This rate schedule shall apply to all consumers with contracted load of 75 kW (100 BHP) and above for industrial and / or processing purposes as well as to Arc / induction furnaces, rolling / re-rolling mills, mini-steel plants and Floriculture / Mushroom Farming units.

Supply to Induction and Arc furnaces shall be made available only after ensuring that the loads sanctioned are corresponding to the load requirement of tonnage of furnaces. The minimum load of one-ton furnace shall in no case be less than 400 kVA and all loads will be determined on this basis. No supply will be given on loads below this norm.

Such IT and ITeS Units as may be decided by GoUP through a policy notification, shall be covered under this category from the date of GoUP notification or date of applicability of Tariff Schedule of this Tariff Order, whichever is later.

For all HV-2 consumers, conditions of supply, apart from the rates, as agreed between the Licensee and the consumer shall continue to prevail as long as they are in line with the existing Regulations & Acts.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate is the demand and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed during the billing period applicable to the category:

(A) Urban Schedule:

	For supply up to 11 kV	For supply above 11 kV and up to 66 kV	For supply above 66 kV and up to 132 kV	For supply above 132 kV
BASE RATE				
Demand Charges	Rs. 300.00 / kVA / month	Rs. 290.00 / kVA / month	Rs. 270.00 / kVA / month	Rs. 270.00 / kVA / month
Energy Charges	Rs. 7.10 / kVAh	Rs. 6.80 / kVAh	Rs. 6.40 / kVAh	Rs. 6.10 / kVAh

TOD Structure and Rates:

Summer Months (April to September)

Hours	% of Energy Charges
05:00 hrs – 10:00 hrs	(-) 15%
10:00 hrs – 19:00 hrs	0%
19:00 hrs – 03:00 hrs	(+) 15%
03:00 hrs – 05:00 hrs	0%

Winter Months (October to March)

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	0%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	(-) 15%

(B) Rural Schedule:

This schedule shall be applicable only to consumers getting supply up to 11 kV as per 'Rural Schedule'. The consumer under this category shall be entitled to a rebate of 7.5% on 'BASE RATE' as given for 11 kV consumers under urban schedule. Further, no 'TOD RATE' shall be applicable for this category.

(C) Consumers already existing under HV-2 category with metering arrangement at low voltage:

Existing consumer under HV-2 with metering at 0.4 kV shall be required to pay as per schedule applicable to 11 kV consumers under HV-2 category.

4. PROVISIONS RELATED TO SEASONAL INDUSTRIES:

Seasonal industries will be determined in accordance with the criteria laid down below. No exhaustive list can be provided but some examples of industries exhibiting such characteristics are sugar, ice, rice mill and cold storage. The industries which operate during certain period of the year, i.e. have seasonality of operation, can avail the benefits of seasonal industries provided:

i. The continuous period of operation of such industries shall be at least 4 (four) months but not more than 9 (nine) months in a financial year.

ii. Any prospective consumer, desirous of availing the seasonal benefit, shall specifically declare his season at the time of submission of declaration / execution of agreement mentioning the period of operation unambiguously.

iii. In the absence of such declaration at the time of execution of the agreement, the consumer may, if eligible for seasonal tariff, submit a declaration of the off-season which shall be applicable from the date of declaration provided by the consumer. The consumers will not be required to submit declaration of off-season every year.

iv. The seasonal period once notified cannot be reduced during the next consecutive 12 months. The off-season tariff is not applicable to composite units having seasonal and other category loads.

v. The off-season tariff is also not available to those units who have captive generation exclusively for process during season and who avail Licensees supply for miscellaneous loads and other non-process loads.

vi. The consumer opting for seasonal benefit has a flexibility to declare his off seasonal maximum demand subject to a maximum of 25% of the contracted demand. The tariff rates (demand charge per kW / kVA and energy charge per kWh / kVAh) for such industries during off-season period will be the same as for normal period. Further, during the off season fixed charges shall be levied on the basis of maximum demand recorded by the meter (not on normal billable demand or on percentage contracted demand). Rates for the energy charges shall however be the same as during the operational season. Further, first violation in the off-season would attract full billable demand charges and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period but only for the month in which the consumer has defaulted. However, on second violation in the off-season, the consumer will forfeit the benefit of seasonal rates for the entire season and energy charges shall be calculated at the unit rate 50% higher than the applicable tariff during normal period.

5. FACTORY LIGHTING:

The electrical energy supplied shall also be utilized in the factory premises for lights, fans, coolers, etc. which shall mean and include all energy consumed for factory lighting in the offices, the main factory building, stores, time keeper's office, canteen, staff club, library, crèche, dispensary, staff welfare centres, compound lighting, etc. No separate connection for the same shall be provided.

RATE SCHEDULE HV – 3

A: RAILWAY TRACTION:

1. APPLICABILITY:

This schedule shall apply to the Railways for Traction loads only.

2. CHARACTER OF SERVICE AND POINT OF SUPPLY:

Alternating Current, single phase, two phase or three phase, 50 cycles, at, below and above 132 kV depending on the availability of voltage of supply and the sole discretion of the Licensee. The supply at each sub-station shall be separately metered and charged.

3. RATE:

Rate is the demand and energy charges at which the consumer shall be billed for consumption during the billing period applicable to the category:

Description	Charges
Demand Charge	Rs. 400.00 / kVA / month
Energy Charge	Rs. 8.50 / kVAh

Note: *Minimum charge payable by a consumer under this category shall be Rs. 950.00 / kVA / month.*

4. DETERMINATION OF THE DEMAND:

Demand measurement at a particular time will be made on basis of simultaneous maximum demands recorded in summation kilovolt-ampere meter installed at contiguous substation serviced by same grid transformer.

The maximum demand for any month shall be defined as the highest average load measured in Kilo Volt amperes during any fifteen consecutive minutes period of the month.

B: METRO RAIL CORPORATION AND REGIONAL RAPID TRANSIT SYSTEM:

1. APPLICABILITY:

This schedule shall apply to the Metro Rail Corporation and Regional Rapid Transit System.

2. CHARACTER OF SERVICE AND POINT OF SUPPLY:

Alternating Current, single phase, two phase or three phase, 50 cycles, at, below and above 132 kV depending on the availability of voltage of supply and the sole discretion of the Licensee. The supply at each sub-station shall be separately metered and charged.

3. RATE:

Rate is the energy charges at which the consumer shall be billed for consumption during the billing period applicable to the category:

Description	Charges
Demand Charges	Rs. 300.00 / kVA / month
Energy Charges	Rs. 7.30 / kVAh

Note: *Minimum charge payable by a consumer under this category shall be Rs. 900.00 / kVA / month.*

- Penalty @ Rs. 540.00 / kVA / month will be charged on excess demand if maximum demand exceeds contracted load.

4. DETERMINATION OF THE DEMAND:

Demand measurement shall be made by suitable kilovolt ampere indicator at the point of delivery. The demand for any month shall be defined as the highest average load measured in Kilo Volt Amperes during any fifteen consecutive minutes period of the month.

RATE SCHEDULE HV – 4

LIFT IRRIGATION WORKS

1. **APPLICABILITY:**

This Rate Schedule shall apply to medium and large pumped canals with contracted load of 100 BHP (75kW) and above.

2. **CHARACTER OF SERVICE & POINT OF SUPPLY:**

As per applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. **RATE:**

Rate is the demand and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(a) Demand Charges:

Voltage Level	Charges
For supply at 11 kV	Rs. 350.00 / kVA / month
For supply above 11 kV up to 66 kV	Rs. 340.00 / kVA / month
For supply above 66 kV up to 132 kV	Rs. 330.00 / kVA / month

(b) Energy Charges:

Voltage Level	Charges
For supply at 11 kV	Rs. 8.50 / kVAh
For supply above 11 kV up to 66 kV	Rs. 8.40 / kVAh
For supply above 66 kV up to 132 kV	Rs. 8.25 / kVAh

(c) Minimum Charges:

Minimum charge payable by a consumer under this category shall be Rs. 1,125.00/ kVA / month irrespective of supply voltage.

4. **DETERMINATION OF THE DEMAND:**

Demand measurement shall be made by suitable kilovolt ampere indicator at the point of supply. In the absence of suitable demand indicator, the demand as assessed by the Licensee shall be final and binding. If, however, the number of circuits is more than one,

demand and energy measurement will be done on the principle of current transformer summation metering.

C. PUBLIC LAMPS:

1. MAINTENANCE CHARGE:

In addition to the "Rate of Charge" mentioned above, a sum of Rs. 10.00 per light point per month will be charged for operation and maintenance of streetlights. This Maintenance Charge will cover only labour charges, where all required materials are supplied by the local bodies. However, the local bodies will have an option to operate and maintain the public lamps themselves, and, in such case, no maintenance charge shall be recovered. This charge shall not apply to the consumers with metered supply.

2. PROVISION OF LAMPS:

Streets where distribution mains already exist, the Licensee will provide a separate single-phase, 2-wire system for the streetlights including light fitting and incandescent lamps of rating not exceeding 100 Watts each. In case the above maintenance charge is being levied, the labour involved in replacements or renewal of lamps shall be provided by the Licensee. However, all the required materials shall be provided by the local bodies. The cost of all other types of street light fittings shall be paid by the local bodies.

The cost involved in extension of street light mains (including cost of sub - stations, if any) in areas where distribution mains of the Licensee have not been laid, will be paid for by the local bodies.

3. VERIFICATION OF LOAD:

The number of light points including that of traffic signals together with their wattage will be verified jointly by the representatives of Licensee and Town Area / Municipal Board / Corporation at least once in a year. However, additions will be intimated by the Town Area / Municipal Board / Corporation on monthly basis. The Licensee will carry out the checking of such statements to satisfy themselves of the correctness of the same. The monthly bills shall be issued on the basis of verified number of points at the beginning of the year and additions, if any, during the months as intimated above.

The difference, if any, detected during joint verification in the following year shall be reconciled and supplementary bills shall be issued.

Further, if the authorized representative of concerned local body does not participate in the work of verification of light points, a notice will be sent by concerned Executive Engineer in writing to such local bodies for deputing representative on specific date(s), failing which the verification of the light points shall be done by the concerned representative of Licensee which shall be final and binding upon such local body.

D. STATE TUBE-WELLS

NET LOAD:

(i) Net load hereinafter shall mean the total load connected during the quarter less the load of failed and abandoned tube-wells accounted for during that quarter.

(ii) The connected load as on 31st March of the preceding year will be worked out on the basis of 'Net load' reported by the Executive Engineers of concerned Divisions after joint inspection and verification of the same by the concerned officers of the State Government / Panchayat, joint meter reading shall also be taken during the inspection on quarterly basis. The monthly bills for three months of the first quarter will be issued on the connected load worked out as such at the above rates. The same process shall be repeated for subsequent quarters.

E. SCHEDULE OF MISCELLANEOUS CHARGES

S. No.	NATURE OF CHARGES	UNIT	RATES (Rs.)
1.	Checking and Testing of Meters:		
	a. Single Phase Meters	Per Meter	50.00
	b. Three Phase Meters	Per Meter	50.00
	c. Recording Type Watt-hour Meters / Prepaid Meters / Smart Meters	Per Meter	175.00
	d. Maximum Demand Indicator	Per Meter	350.00
	e. Tri-vector Meters	Per Meter	1000.00
	f. Ammeters and Volt Meters	Per Meter	50.00
	g. Special Meters / Net Meters	Per Meter	400.00
	h. Initial Testing of Meters	Per Meter	NIL
2.	Disconnection and Reconnection of supply for any reason whatsoever (Disconnection & Reconnection to be separately treated as single job)		
	a. Consumer having load above 100 BHP/75kW	Per Job	1000.00
	b. Power consumers up to 100BHP/75kW	Per Job	500.00
	c. All other categories of consumers	Per Job	300.00
	d. Smart Meters consumers having load up to 5 kW	Per Job	NIL
	e. Smart Meters consumers having load above 5 kW	Per Job	NIL
	f. Pre-Paid Meters	Per Job	NIL
3.	Replacement of Meters:		
	a. By higher capacity Meter		

S. No.	NATURE OF CHARGES	UNIT	RATES (Rs.)
	b. Installation of Meter and its subsequent	Per Job	50.00
	removal in case of Temporary Connections	Per Job	75.00
	c. Changing of position of Meter Board at the consumer's request.	Per Job	100.00
4.	Service of Wireman:		
	a. Replacement of Fuse		
	b. Inserting and Removal of Fuse in respect of night loads.	Per Job	20.00
		Per Job	25.00
	c. Hiring of services by the consumer during temporary supply or otherwise.	Per wireman /day of 6 Hrs.	60.00
5.	Resealing of Meters on account of any reason in addition to other charges payable in terms of other provision of charging of penalties, etc.)	Per Meter	100.00
6.	Checking of Capacitors (other than initial checking) on consumer's request:		
	a. At 400 V / 230 V	Per Job	100.00
	b. At 11 kV and above.	Per Job	200.00

F. LIST OF POWER FACTOR APPARATUS

FOR MOTORS:

S. No.	Rating of Individual Motor	KVAR Rating of Capacitor			
		750 RPM	1000 RPM	1500 RPM	3000 RPM
1.	Up to 3 HP	1	1	1	1
2.	5 HP	2	2	2	2
3.	7.5 HP	3	3	3	3
4.	10 HP	4	4	4	3
5.	15 HP	6	5	5	4
6.	20 HP	8	7	6	5
7.	25 HP	9	8	7	6
8.	30 HP	10	9	8	7
9.	40 HP	13	11	10	9
10.	50 HP	15	15	12	10
11.	60 HP	20	20	16	14
12.	75 HP	24	23	19	16
13.	100 HP	30	30	24	20
14.	125 HP	39	38	31	26
15.	150 HP	45	45	36	30
16.	200 HP	60	60	48	40

FOR WELDING TRANSFORMERS:

S. No.	Name Plate Rating in KVA of Individual Welding Transformer	Capacity of the Capacitors (KVAR)
1.	1	1
2.	2	2
3.	3	3
4.	4	3
5.	5	4
6.	6	5
7.	7	6
8.	8	6
9.	9	7
10.	10	8
11.	11	9
12.	12	9
13.	13	10
14.	14	11
15.	15	12
16.	16	12
17.	17	13
18.	18	14
19.	19	15
20	20	15
21.	21	16
22.	22	17
23.	23	18
24.	24	19
25.	25	19
26.	26	20

S. No.	Name Plate Rating in KVA of Individual Welding Transformer	Capacity of the Capacitors (KVAR)
27.	27	21
28.	28	22
29.	29	22
30.	30	23
31.	31	24
32.	32	25
33.	33	25
34.	34	26
35.	35	27

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पत्रांक – 84/उनिलि/मु0अभि0(वाणिज्य)/एल0एम0वी0–10 दिनांक : 01, फरवरी , 2019

कार्यालय ज्ञापन

विषयः– उ0नि0लि0 के सेवारत/सेवानिवृत्त कार्मिकों अथवा उनके स्पाउस को पा0का0लि0 के सेवारत/सेवानिवृत्त कार्मिकों अथवा उनके स्पाउस की समरूपता मे उनके विद्युत संयोजन पर देय विद्युत शुल्क के सम्बन्ध में।

एतद्द्वारा उ0प्र0 राज्य विद्युत उत्पादन निगम लिमिटेड के निदेशक मण्डल की दिनांक 07.01.2019 को सम्पन्न हुई 179वीं बैठक में लिए गए निर्णय के अनुसार उ0प्र0रा0वि0उ0नि0लि0 के समस्त सेवारत/सेवानिवृत्त कार्मिकों अथवा उनके स्पाउस को उ0प्र0 पावर कारपोरेशन लिमिटेड के समस्त सेवारत/सेवानिवृत्त कार्मिकों अथवा उनके स्पाउस की समरूपता में उनके विद्युत संयोजन पर देय विद्युत शुल्क के सम्बन्ध में इस कार्यालय के ज्ञापन सं0 03/ उनिलि/ मु0अभि0 (वाणिज्य) /एल0एम0वी0–10, दिनांक 04.01.2018, जो निम्न तालिका के स्तम्भ–1 में उल्लिखित है, में आंशिक संशोधन करते हुए, निम्नलिखित आदेश पारित किये जाते हैं, जो निम्न तालिका के स्तम्भ–2 में प्रतिस्थापित है, :–

क्रम सं0	निदेशक मण्डल द्वारा दिनांक 20.12.2017 को 173वीं बैठक में पारित प्रस्ताव/पूर्वनिहित व्यवस्था (स्तम्भ–1)	निदेशक मण्डल द्वारा दिनांक 07.01.2019 को 179वीं बैठक में पारित संशोधित प्रस्ताव/प्रतिस्थापित व्यवस्था (स्तम्भ–2)
1	उ0प्र0रा0वि0उ0नि0लि0 के समस्त सेवारत/ सेवानिवृत्त कार्मिकों अथवा उनके स्पाउरा/पेंशनरों/पारिवारिक पेंशनरों को उनके विद्युत उपभोग के विरूद्ध उ0प्र0 पावर कारपोरेशन लि0 के समस्त सेवारत/सेवानिवृत्त कार्मिकों अथवा उनके स्पाउस/पेंशनरों/पारिवारिक पेंशनरों के समान पूर्व की भॉति विद्युत सुविधा निदेशक मण्डल के अगले निर्णय तक अन्तरिम रूप से जारी रखी जाये।	उ0प्र0रा0वि0उ0नि0लि0 के समस्त सेवारत/सेवानिवृत्त कार्मिकों अथवा उनके स्पाउस/पेंशनरों/पारिवारिक पेंशनरों को उनके विद्युत उपभोग के विरूद्ध उ0प्र0 पावर कारपोरेशन लि0 के समस्त सेवारत/सेवानिवृत्त कार्मिकों अथवा उनके स्पाउस/पेंशनरों/पारिवारिक पेंशनरों के समान पूर्व की भॉति विद्युत सुविधा निदेशक मण्डल के अगले निर्णय तक अन्तरिम रूप रो जारी रखी जाये।
2	उ0प्र0रा0वि0उ0नि0लि0 के समस्त सेवारत कार्मिकों के मासिक वेतन से प्रतिमाह पूर्व की भॉति उ0प्र0पा0का0लि0 के कार्मिकों के समतुल्य धनराशि समय–समय पर निर्धारित श्रेणीवार दर बीजक धनराशि के रूप में कटौती की जाये तथा उस धनराशि को उ0प्र0 पावर कारपोरेशन लि0 को विवरण के साथ प्रेषित कर दिया जाये।	**उ0प्र0रा0वि0उ0नि0लि0 के समस्त सेवारत कार्मिकों के मासिक वेतन से प्रतिमाह पूर्व की भॉति उ0प्र0पा0का0लि0 के कार्मिकों के समतुल्य धनराशि समय–समय पर निर्धारित श्रेणीवार दर बीजक धनराशि के रूप में कटौती की जाये तथा लखनऊ मुख्यालय अथवा अन्यत्र तैनात सेवारत कार्मिकों जहॉ विद्युत सप्लाई उ0प्र0पा0का0लि0 की सहायक डिस्ट्रीबूशन कम्पनियों द्वारा सुनिश्चित की जाती है, के वेतन से काटी गयी धनराशि, उ0प्र0 पावर कारपोरेशन लि0 को विवरण के साथ प्रेषित कर दिया जाये। जबकि उत्पादनरत विद्युत गृहों के कालोनी परिसर में जहॉ उ0नि0लि0 द्वारा अपनी सप्लाई व्यवस्था सुनिश्चित की जाती है, कटौती की गयी धनराशि उत्पादन निगम मुख्यालय को भेज दी जाये।**

COMMERCIAL UNIT

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3	(अ) उ0प्र0रा0वि0उ0नि0लि0 के समस्त सेवानिवृत्त कार्मिकों अथवा उनके स्पाउस/पेंशनरों /पारिवारिक पेंशनरों से विद्युत शुल्क के मद में वसूली के दृष्टिगत उनसे प्रतिमाह उ0प्र0पा0का0लि0 के समतुल्य समय–समय पर निर्धारित श्रेणीवार धनराशि उनके पेंशन आदेश संख्या/सेवानिवृत्ति आदेश संख्या/विद्युत संयोजन संख्या (यथायोज्य) के सापेक्ष उ0नि0लि0 के समस्त परियोजनाओं तथा लखनऊ मुख्यालय पर जमा कराकर सम्बन्धित सेवानिवृत्त कार्मिकों अथवा उनके स्पाउस/ पेंशनरों/पारिवारिक पेंशनरों को रसीद जारी की जाये तथा इस मद की धनराशि को विवरण के साथ पा0का0लि0 को प्रेषित कर दिया जाए। (ब) उ0प्र0रा0वि0उ0नि0लि0 के ऐसे सेवानिवृत्त कार्मिक अथवा उनके स्पाउस/पेंशनर/ पारिवारिक पेंशनर जो सीधे उ0प्र0पा0का0लि0 को विद्युत भुगतान करना चाहते हैं, उनके लिए विद्युत शुल्क जमा करने के लिए प्रकिया निर्धारण हेतु पा0का0लि0 को अनुरोध किया जाता है कि वह पा0का0लि0 की भॉति उ0नि0लि0 के भी सेवानिवृत्त कार्मिकों अथवा उनके स्पाउस/ पेंशनरों/ पारिवारिक पेंशनरों को विद्युत शुल्क जमा करने सम्बन्धी आदेश अपने स्तर से निर्गत करें।	(अ) उ0प्र0रा0वि0उ0नि0लि0 के समस्त सेवानिवृत्त कार्मिकों अथवा उनके स्पाउस/पेंशनरों /पारिवारिक पेंशनरों से विद्युत शुल्क के मद में वसूली के दृष्टिगत उनसे प्रतिमाह उ0प्र0पा0का0लि0 के समतुल्य समय–समय पर निर्धारित श्रेणीवार धनराशि उनके पेंशन आदेश संख्या/सेवानिवृत्ति आदेश संख्या/विद्युत संयोजन संख्या (यथायोज्य) के सापेक्ष उ0नि0लि0 के समस्त परियोजनाओं तथा लखनऊ मुख्यालय पर जमा कराकर सम्बन्धित सेवानिवृत्त कार्मिकों अथवा उनके स्पाउस/ पेंशनरों/पारिवारिक पेंशनरों को रसीद जारी की जाये तथा इस मद की धनराशि को विवरण के साथ पा0का0लि0 को प्रेषित कर दिया जाए। (ब) उ0प्र0रा0वि0उ0नि0लि0 के ऐसे सेवानिवृत्त कार्मिक अथवा उनके स्पाउस/पेंशनर/ पारिवारिक पेंशनर जो सीधे उ0प्र0पा0का0लि0 को विद्युत भुगतान करना चाहते हैं, उनके लिए विद्युत शुल्क जमा करने के लिए प्रकिया निर्धारण हेतु पा0का0लि0 को अनुरोध किया जाता है कि वह पा0का0लि0 की भॉति उ0नि0लि0 के भी सेवानिवृत्त कार्मिकों अथवा उनके स्पाउस/ पेंशनरों/ पारिवारिक पेंशनरों को विद्युत शुल्क जमा करने सम्बन्धी आदेश अपने स्तर से निर्गत करें।
4	वास्तविक विद्युत बिलिंग की धनराशि तथा उपरोक्तानुसार जमा धनराशि के गैप को उ0प्र0रा0वि0उ0नि0लि0 द्वारा प्रस्तुत विद्युत सप्लाई के बिल में से उ0प्र0पा0का0लि0 द्वारा समायोजित किया जायेगा।	**पूर्ववर्ती उ0प्र0 राज्य विद्युत परिषद के परिक्षेत्र में उत्तर प्रदेश में निवास कर रहे उ0नि0लि0 के समस्त सेवारत/सेवानिवृत्त कार्मिकों एवं उनके स्पाउस, जिन्हे विद्युत सप्लाई उ0प्र0पा0का0लि0 की सहायक डिस्ट्रीबूशन कम्पनियों द्वारा सुनिश्चित की जाती है, के दिनांक 01.01.2016 से वास्तविक विद्युत बिलिंग की धनराशि तथा उपरोक्तानुसार जमा धनराशि के गैप को उ0प्र0पा0का0लि0 द्वारा पूर्ण विवरण प्रेषित करने पर उ0प्र0 राज्य विद्युत उत्पादन निगम लि0 के उ0प्र0 पावर कारपोरेशन लि0 पर बकाया धनराशि में से समायोजित किया जायेगा।**

COMMERCIAL UNIT

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Lucknow-226001
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CIN :U40101UP1980SGC005065
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साथ ही निदेशक मण्डल ने यह भी निर्देश दिया कि सेवानिवृत्त कार्मिक अथवा उनके स्पाउस वार्षिक अनापत्ति (No dues) प्रमाण पत्र सम्बन्धित विद्युत वितरण खण्ड से प्राप्त करें।

निदेशक मण्डल
उ0प्र0 राज्य विद्युत उत्पादन निगम लिमिटेड

पत्रांक – 84/उनिलि/मु0अभि0(वाणिज्य)/एल0एम0वी0–10

दिनांक : 01, फरवरी , 2019

प्रतिलिपि निम्नलिखित को सूचनार्थ प्रेषित :–

1. निजी सचिव, अध्यक्ष, उ0प्र0रा0वि0उ0नि0लि0, 7 वॉ तल, शक्ति भवन, लखनऊ।
2. निजी सचिव, प्रबन्ध निदेशक, उ0प्र0रा0वि0उ0नि0लि0, 7 वॉ तल, शक्ति भवन, लखनऊ।
3. निजी सचिव, प्रबन्ध निदेशक, उ0प्र0पा0का0लि0, 7 वॉ तल, शक्ति भवन, लखनऊ।
4. निदेशक (परि0 एवं वा0/तकनीकी/वित्त/कार्मिक) उ0प्र0रा0वि0उ0नि0लि0, 8 वॉ तल, शक्ति भवन विस्तार, लखनऊ।
5. निदेशक (वाणिज्य), उ0प्र0पा0का0लि0, 6 वॉ तल, शक्ति भवन, लखनऊ।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :–

6. मुख्य अभियंता (परियोजना समन्वयक), उ0प्र0रा0वि0उ0नि0लि0, अनपरा/ओबरा/पनकी/पारीछा,/हरदुआगंज/जवाहरपुर तापीय परियोजनायें, सोनभद्र/कानपुर/झाँसी/अलीगढ़/एटा।
7. मुख्य महाप्रबन्धक (वित्त) उ0प्र0रा0वि0उ0नि0लि0, 8 वॉ तल, शक्ति भवन विस्तार, लखनऊ।
8. मुख्य अभियन्ता (तापीय परिचालन/ईंधन/आर0 एण्ड एम0/पी0पी0एम0एम0/पर्या0 एवं सुरक्षा/जानपद– नव परि0/मानव संसाधन/प्रगति), उ0प्र0रा0वि0उ0नि0लि0, शक्ति भवन विस्तार, लखनऊ।
9. मुख्य अभियन्ता (वाणिज्य), उ0प्र0पा0का0लि0, 4 वॉ तल, शक्ति भवन विस्तार, लखनऊ।
10. कम्पनी सचिव, उ0प्र0रा0वि0उ0नि0लि0, 9 वॉ तल, शक्ति भवन विस्तार, लखनऊ।
11. मुख्य परियोजना प्रबन्धक (प्रगति), उ0नि0लि0, विभूति खण्ड, गोमती नगर, लखनऊ इस अनुरोध के साथ कि इस कार्यालय ज्ञापन को उ0नि0लि0 की वेब साइट पर अपलोड करने का कष्ट करे।
12. समस्त अधिशासी अभियन्ता, उ0प्र0पा0का0लि0/ समस्त डिस्काम, विद्युत वितरण खण्ड, उ0प्र0।
13. मुख्य प्रबन्धक (कैश प्रबन्धन इकाई), उ0प्र0रा0वि0उ0नि0लि0, 7 वॉ तल, शक्ति भवन विस्तार, लखनऊ।
14. समस्त उपमुख्य लेखाधिकारी, उ0प्र0रा0वि0उ0नि0लि0।

निदेशक मण्डल की आज्ञा से,

(रमेश चन्द्र)
मुख्य अभियन्ता (वाणिज्य)

संलग्नक-2

THE ELECTRICITY (REMOVAL OF DIFFICULTY) FOURTH ORDER, 2005*

Whereas the provisions of the Electricity Act, 2003 (36 of 2003) (hereinafter referred to as the Act), came into force on the 10th June, 2003;

And whereas "generating station" has been defined in sub-section (30) of section 2 of the Act as any station for generating electricity, including any building and plant with step-up transformer, switch yard, switch-gear, cables or other appurtenant equipment, if any used for that purpose and the site thereof, a site intended to be used for a generating station, and any building used for housing the operating staff of a generating station, and where electricity is generated by water-power, includes penstocks, head and tail works, main and regulating reservoirs, dams and other hydraulic works, but does not in any case include any sub-station;

And whereas no licence is required for a generating company to establish, operate and maintain a generating station as per the provisions of the section 7 of the Act;

And whereas providing the housing to the operating staff of a generating station in the vicinity of the generating station is essential for operation and maintenance of the generating station and forms an integral par* of the generating station;

And whereas difficulties have arisen regarding the requirement of licence for supplying power to the housing colonies or township housing the operating staff of the generating stations by the generating companies;

Now, therefore, the Central Government in exercise of its powers conferred by section 183 of the Act, hereby makes this order in respect of supply of electricity by the generating companies to the housing colonies of its operating staff, not inconsistent with the provisions of the Act, to remove difficulties, namely:—

1. **Short title and commencement.**—(1) This order may be called THE ELECTRICITY (REMOVAL OF DIFFICULTY) FOURTH ORDER, 2005.

(2) This order shall come into force on the date of its publication in the Official Gazette.

2. **Supply of electricity by the generating companies to the housing colonies of its operating staff.**—The supply of electricity by a generating company to the housing colonies of, or township housing, the operating staff of its generating station will be deemed to be an integral part of its activity of generating electricity and the generating company shall not be required to obtain licence under this Act for such supply of electricity.

Vide S.O. 793(E), dated 8-6-2005, published in the Gazette of India, Ext., Pt. II, S. 3(*ii*), dated 8-6-2005.

उत्तर प्रदेश शासन

ऊर्जा अनुभाग –3

संख्याः 1845 / चौबीस–पी–3–2012

लखनऊः दिनांक 13 सितम्बर, 2012

अधिसूचना

उत्तर प्रदेश इलेक्ट्रिसिटी (ड्यूटी) अधिनियम, 1952 (उत्तर प्रदेश अधिनियम संख्या 33, सन् 1952) की धारा–3 के अधीन शक्ति का प्रयोग करके और सरकारी अधिसूचना संख्याः 02पी–3 / 97–24–85पी / 84, दिनांक– 03 जनवरी, 1997 का अधिक्रमण करके एवं सरकारी अधिसूचना सं0–232पी–3 / 98–24–85पी / 84, दिनांक– 06 फरवरी, 1998 द्वारा विद्युत के विभिन्न उपयोगों पर नियत इलेक्ट्रिसिटी ड्यूटी की दरों में उपांतरण करके राज्यपाल यह आदेश देते हैं कि इस अधिसूचना के दिनांक से इलेक्ट्रिसिटी ड्यूटी निम्नलिखित दर से उदग्रहीत की जायेगीः–

क्रमांक	उपभोग का विवरण	इलेक्ट्रिसिटी ड्यूटी की अवधारित दर (रेट चार्ज का मूल्य प्रतिशत में)
(एक)	आवासीय प्रकाश और पंखा के लिये	रेट चार्ज का 5 प्रतिशत
(दो)	राज्य सरकार द्वारा उपभुक्त उनर्जा के लिए	रेट चार्ज का 5 प्रतिशत
(तीन)	मद (एक) और (दो) में उल्लिखित से भिन्न प्रयोजनों के लिएः (क) नियत प्रभार (फिक्सड चार्ज) पर बिना मीटर लगे सम्भरण के लिय (ख) मीटर–लगे सम्भरण के लिये	 नियत प्रभार (फिक्सड चार्ज) का 20 प्रतिशत रेट चार्ज का 7.5 प्रतिशत
(चार)	वन पार्ट टैरिफ की दशा में जहाँ कि रेट चार्ज उपभोग कै यूनिट पर आधारित हो, के लिए	9 पैसा प्रति यूनिट

आज्ञा से,

(अनिल कुमार गुप्ता)
प्रमुख सचिव

निदेशक (आईटी) उत्तर प्रदेश पावर कार्पोरेशन लिमिटेड के पत्र संख्या - 6525 दिनांक 21 अगस्त 2023 द्वारा दी गई सूचनानुसार **LMV – 10** उपभोक्ता श्रेणियों के सप्लाई टाइप और रेट लिस्ट ऑनलाइन निम्नवत जनरेट किये जा रहे है :-

Supply Type (ST)	Category	Fixed charges (A)	Fix Monthaly Charges (B)	Electricity Duty 20% Of A+B	Regulatory Charges stoped	Total
100	Class IV employees / operating staff	195.00	175.00	74.00		444.00
101	Class III Employees	205.00	245.00	90.00		540.00
103	Junior Engineer & Equvelent Post	280.00	460.00	148.00		888.00
104	Assistant Engineer & Equvelent post	305.00	605.00	182.00		1092.00
105	E.E. & Equvelent post	325.00	645.00	194.00		1164.00
106	S.E./ D.GM.& Equvelent post	595.00	760.00	271.00		1626.00
107	C.E. (I & II) G.M. & Above Post	650.00	880.00	306.00		1836.00
Per AC	AC Charges (April to September)		650.00			650.00

CHANDU LAL GAUR L- 0522 4046417 MOBILE - 9415767648